

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125020010003

**Completion Report**

Spud Date: January 29, 1958

OTC Prod. Unit No.:

Drilling Finished Date: February 07, 1958

1st Prod Date: February 12, 1958

**Amended**

Completion Date: February 12, 1958

Amend Reason: CHANGE FROM INJECTION TO DRY / CORRECT PRODUCTION CASING  
AND TOTAL DEPTH

Recomplete Date: January 25, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: DUCK 2

Purchaser/Measurer:

Location: POTTAWATOMIE 32 6N 5E  
C NE NW NW  
2310 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 937

First Sales Date:

Operator: WALKER RANDY & JAN OIL COMPANY LLC 21514

49390 EW 1440  
KONAWA, OK 74849-9333

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			160		150	SURFACE
PRODUCTION	5 1/2			2640		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2805**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: SENORA

Code: 404SNOR

Class: DRY

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

2580

2585

2594

2597

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SENORA	2580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR FILED FORM 1072 NOTICE OF TERMINATION 1-25-2019.

**FOR COMMISSION USE ONLY**

1145607

Status: Accepted