Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35071248800000

OTC Prod. Unit No.:

Completion Report

Spud Date: December 19, 2017

Drilling Finished Date: January 02, 2018 1st Prod Date: February 12, 2018 Completion Date: February 12, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: RIPPE 1

Location: KAY 33 29N 4E NE SE SE NE 495 FSL 2450 FWL of 1/4 SEC Latitude: 36.94997 Longitude: -96.86777 Derrick Elevation: 1258 Ground Elevation: 1253

Operator: BLUE OX PARTNERS LLC 23928

1123 S HURON ST UNIT V DENVER, CO 80223-3106

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	714110	There are no Increased Density records to display.				
	Commingled						

				Casing and C	ement					
Туре		Siz	ze Weig	ht Grade	e F	eet	PSI SAX		Top of CMT	
SURFACE		8 5	/8 24	J		250		180	SURFACE	
PRODUCTION		5 1	/2 17	J	J 33		300	220	1383	
Liner										
Туре	vpe Size Weight		Grade	Length	PSI	SAX	То	p Depth	Bottom Depth	
There are no Liner records to display.										

Total Depth: 3310

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	3175	CIBP			

Initial Test Data

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravi (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 06, 2018	RED F	ORK											
Mar 02, 2018	OSWE	GO	1	4	0	1	1000	60	PUMPING	20	6/64	150	
			Cor	npletic	ion and Test Data by Producing Formation								
Formation Name: RED FORK						Code: 404RDFK Class: DRY							
	Spacing	g Orders			Perforated Intervals								
Order No Unit Size						From To							
671718 10 AC						3209 3239							
		olumes			Fracture Treatments								
		15% HCL					10,000#			_			
	500 GAL	13 % HCL					10,000# 10,000# 650 GA						
Formation Name: OSWEGO						Code: 404OSWG Class: OIL							
	Spacing	g Orders			Perforated Intervals								
Order No Unit Size					From				Го				
UNSPACED 160					2945 3017								
Acid Volumes							Fracture T	7					
5,000 GAL 15% HCL						There are no	Fracture Trea						
Formation Name: CHECKERBOARD						Code: 405CCKB Class: OIL							
Spacing Orders							Perforated						
Order No Unit Size					From				Го	-			
UNSPACED 160				2759			2	763					
Acid Volumes							Fracture T						
There are no Acid Volume records to display.						There are no	Fracture Trea						
	Formation N	lame: OSWE	EGO/CHECK	ERBO.	ARD	Code:		C	Class: OIL				
Formation Top			Were open hole logs run? Yes										
CHECKERBOARD					2760	Date last log run: January 25, 2018							
BIG LIME				2886 Were unusual drilling circumstances enco					untered? Yes				
OSWEGO			2997			Explanation: T							
RED FORK							THE CONTRACTOR WAS DRILLING DOWN THE DRILL COLLARS. IN BOTH EVENTS, THE PIN END OF A DRILL						

3290

COLLARS. IN BOTH EVENTS, THE PIN END OF A DRILL COLLAR SHEARED OFF, AS THE DRILLER WAS ROTATING A PDC BIT AT A HIGH RPM ON THE TURNTABLE AND HIT A SHALLOW STRINGER OF LIMESTONE WITHOUT SLOWING THE RPM. THERE WAS NO FISH OR EQUIPMENT LEFT IN THE HOLE.

CHAT

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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