

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249090000

Completion Report

Spud Date: March 04, 2020

OTC Prod. Unit No.: 063-226801-0-0000

Drilling Finished Date: March 18, 2020

1st Prod Date: May 15, 2020

Completion Date: May 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TRUMAN 5-19-18WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E
SW NW NE NW
336 FNL 1342 FWL of 1/4 SEC
Latitude: 35.2309163 Longitude: -96.08294393
Derrick Elevation: 813 Ground Elevation: 788

First Sales Date: 05/15/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714269		709291	
	Commingled			709290	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36	J-55	520		170	SURFACE
PRODUCTION	5.5	20	P-110	15019		2480	3208

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15019

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2020	WOODFORD	20	35	5881	249050	3414	FLOWING	287	64/64	268

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
660420	640
714268	MULTIUNIT

Perforated Intervals

From	To
4726	14930

Acid Volumes

1,930 BBLS 7.5% HCL ACID

Fracture Treatments

326,369 BBLS FLUID 9,440,266 LBS PROPPANT
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Formation	Top
WOODFORD	4595

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 9N RGE: 12E County: HUGHES

NW NE NE NW

95 FNL 2014 FWL of 1/4 SEC

Depth of Deviation: 3749 Radius of Turn: 662 Direction: 2 Total Length: 10230

Measured Total Depth: 15019 True Vertical Depth: 4133 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

1145413

Status: Accepted

5/15/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Addendum

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Multistage:
Sec. 30 (64): -0-
Sec. 19: 50.0294% 226801 I
Sec. 18: 49.9706% 226801A I

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Initial Test Data

6/12/20 319 WDFD 287

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