Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063249090000

Drill Type:

Location:

OTC Prod. Unit No.: 063-226801-0-0000

Well Name: TRUMAN 5-19-18WH

Completion Report

Drilling Finished Date: March 18, 2020 1st Prod Date: May 15, 2020 Completion Date: May 15, 2020

Spud Date: March 04, 2020

Purchaser/Measurer: BP ENERGY

First Sales Date: 05/15/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

HORIZONTAL HOLE

HUGHES 30 9N 12E

336 FNL 1342 FWL of 1/4 SEC

Latitude: 35.2309163 Longitude: -96.08294393 Derrick Elevation: 813 Ground Elevation: 788

SW NW NE NW

	Completion Type Location							Increased Density							
Х	Single Zone			Order No				Order No							
	Multiple Zone		714269						709291						
	Commingled								709290						
			Casing a						nd Cement						
	יַד				Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
		CON	DUCTOR		16			40			4	SURFACE			
		SURFACI			9.625	36	J-55	52	20		170	SURFACE			
	PRODUCTION				5.5	20	P-110	150	019		2480	3208			
												-			
	Type Size Wei		Weight	eight Grade Leng		Length	ngth PSI		SAX Top De		Bottom Dept				
		There are no Liner						records to display.							

Total Depth: 15019

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravit <u>)</u> (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
Jun 12, 2020	12, 2020 WOODFORD 20		35	5881	249050	3414	FLOWING	287	64/64	268	
		Cor	mpletion ar	d Test Data	by Producing F	ormation					
	Formation Name: WOO	DFORD		Code: 3	19WDFD	C	lass: GAS				
	Spacing Orders				Perforated I	ntervals					
Order	r No U	nit Size		Fro	n						
6604	120	640		472	6	14	930	-			
7142	268 ML	JLTIUNIT			ľ						
	Acid Volumes				Fracture Tre	atments					
	1,930 BBLS 7.5% HCL AC			326,369 BBL 9,440,266 LBS I							
Formation	Formation				Vere open hole	loas run? No					
WOODFORD				4595 Date last log run:							
				Vere unusual dr Explanation:	illing circums	tances encou	untered? No				
Other Remarks	5										
There are no Ot	ther Remarks.										
				Lateral	Holes						
Sec: 18 TWP: 9	N RGE: 12E County: HUG	HES									
NW NE NE	NW										

95 FNL 2014 FWL of 1/4 SEC

Depth of Deviation: 3749 Radius of Turn: 662 Direction: 2 Total Length: 10230

Measured Total Depth: 15019 True Vertical Depth: 4133 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

Status: Accepted

1145413

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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Form 1002A Addendum

API No.: 35063249090000			Completion Report Spud Date: March 04, 2							04 2020				
OTC Prod. Unit No.: 063-226	8901 0 0000			Drilling Finished Date: March 18, 2020										
OTC PIOD. ONIC NO.: 063-226	0001-0-0000						Drilling Finished Date: March 18, 2020 1st Prod Date: May 15, 2020							
								Compl	etion Da	ite: May 1	5, 2020			
Drill Type: HORIZONTA	L HOLE													
Well Name: TRUMAN 5-19-1	18WH						Pur	chaser/M	easurer:	BP ENER	GY			
Location: HUGHES 30	9N 12E						Firs	t Sales D	ate: 05/1	5/2020				
		96.0829439 evation: 78	93 M	utti	unit	$\left \left(a \right) \right $								
				5	ec. 30	064		•						
Operator: CALYX ENERG	GY III LLC 23515			Se	C. 19	: 500	02942	0 22	680	1 -	1			
6120 S YALE A TULSA, OK 741				Se	ec. 30 20. 19 20. 18	49.0	706%	2	2680	A	I			
Completion Type		Loca	ation Exc						Density					
	le Zone Orde							-						
X Single Zone			Order N	0					Order	No				
X Single Zone Multiple Zone			Order N 714269				-		Order 7092					
5										91				
Multiple Zone					Ca	sing and (Gement		7092	91				
Multiple Zone		Гуре			Ca: Weight	sing and C		eet	7092	91	Top of CMT			
Multiple Zone		Type)	-	-	e Fo	eet	7092	91	Top of CMT SURFACE			
Multiple Zone	CONE			Size	-	-	e F(7092	91 90 SAX				
Multiple Zone	CONE	DUCTOR		Size 16	Weight	Grade	• Fe	10	7092	91 90 SAX 4	SURFACE			
Multiple Zone	CONE	DUCTOR		Size 16 9.625	Weight 36	Grad J-55 P-11(• Fe	10 20	7092	91 90 SAX 4 170	SURFACE			
Multiple Zone		DUCTOR RFACE DUCTION	714269	Size 16 9.625 5.5	Weight 36 20	Grade J-55 P-110 Liner	 Fi 2 5 15 	10 20 019	7092 7092	91 90 SAX 4 170 2480	SURFACE SURFACE 3208			
Multiple Zone	CONE	DUCTOR		Size 16 9.625 5.5	Weight 36 20 Grade	Grade J-55 P-110 Liner Length	• Fe	10 20 019 SAX	7092 7092	91 90 SAX 4 170	SURFACE			

F	acker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Pac	ker records to display.	There are no Plu	g records to display.				

Initial Test Data

319WDFD

287

6/12/20

1 of 2

4

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Test Date	Formation	Oil BBL/I		Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio y Cu FT/BBL		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jun 12, 2020	WOODFOF	RD 20		35	5881	249050	3414	FLOWING	287	64/64	268		
			Com	pletion and	Test Dat	a by Producing	Formation		_				
	Formation Nam	e: WOODFORD			Code:	319WDFD	(Class: GAS					
	Spacing Or	ders				Perforated	I Intervals		7				
Orde	er No	Unit Size	6. T		Fr	om		То					
660	420 8419	640	-		4	726	14	1930					
714	268	MULTIUNI	T	L									
	Acid Volu	mos				Fracture T	reatments						
Acid Volumes 1,930 BBLS 7.5% HCL ACID						326,369 BI			_				
	1,900 BBE0 7.0 %					9,440,266 LB							
Formation			T										
WOODFORD			+		4595 Were open hole logs run? No								
					Were unusual drilling circumstances encountered? No Explanation:								
						·							
Other Remark	S				<u> </u>								
There are no C	Other Remarks.												
					Latera	al Holes							
Sec: 18 TWP:	9N RGE: 12E Cou	nty: HUGHES											
NW NE NE	NW												
95 FNL 2014	FWL of 1/4 SEC												
	" 0740 D "	(T 000 D		07111	1. 4000	<u>_</u>							

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