

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236390000

**Completion Report**

Spud Date: July 27, 2018

OTC Prod. Unit No.: 043-224259

Drilling Finished Date: August 25, 0018

1st Prod Date: October 07, 2018

Completion Date: September 30, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: DONELL 29/20-19-17 2H

Purchaser/Measurer: PLAINS MARKETING

Location: DEWEY 32 19N 17W  
NE NE NW NW  
265 FNL 1180 FWL of 1/4 SEC  
Latitude: 36.085832035 Longitude: -99.039961647  
Derrick Elevation: 1990 Ground Elevation: 1960

First Sales Date: 10/7/2018

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690009		679214	
	Commingled			679215	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	540	630	395	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1498	1100	410	SURFACE
PRODUCTION	7	29	P-110	11390	2600	435	6415

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10825	2500	930	10559	21384

**Total Depth: 21432**

Packer	
Depth	Brand & Type
112151	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2018	MISSISSIPPIAN - MISS (MERAMEC-OSAGE)	142	44	5473	38542	1544	FLOWING	850	34/64	830

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
647686	640
690008	MULTIUNIT

##### Perforated Intervals

From	To
11366	16392

##### Acid Volumes

2,500 BBL 15% HCL
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##### Fracture Treatments

366,200 BBL OF FLUID & 11,769,720 LBS OF SAND.
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Formation Name: MISS (MERAMEC-OSAGE)

Code: 354MMROG

Class: GAS

##### Spacing Orders

Order No	Unit Size
132649	640
690008	MULTIUNIT

##### Perforated Intervals

From	To
16426	21337

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation Name: MISSISSIPPIAN - MISS (MERAMEC-OSAGE)

Code:

Class: GAS

Formation	Top
BASE HEEBNER SHALE	6667
BASE DOUGLAS SAND	6975
TONKAWA SAND	7139
COTTAGE GROVE SAND	7599
HOGSHOOTER	7908
OSWEGO LIME	8397
MORROW SHALE	9305
CHESTER LIME	9805
MANNING	10608
BASE MANNING LIME	10890
MANNING SHALE	10982
UPPER MERAMEC	11135

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 20 TWP: 19N RGE: 17W County: DEWEY NW NW NE NW 226 FNL 1327 FWL of 1/4 SEC Depth of Deviation: 10680 Radius of Turn: 497 Direction: 358 Total Length: 9971 Measured Total Depth: 21432 True Vertical Depth: 11021 End Pt. Location From Release, Unit or Property Line: 226

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141336