

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043236390000

Completion Report

Spud Date: July 27, 2018

OTC Prod. Unit No.: 043-224259

Drilling Finished Date: August 25, 0018

1st Prod Date: October 07, 2018

Completion Date: September 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DONELL 29/20-19-17 2H

Purchaser/Measurer: PLAINS MARKETING

Location: DEWEY 32 19N 17W
 NE NE NW NW
 265 FNL 1180 FWL of 1/4 SEC
 Latitude: 36.085832035 Longitude: -99.039961647
 Derrick Elevation: 1990 Ground Elevation: 1960

First Sales Date: 10/7/2018

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
 OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
690009	

Increased Density	
Order No	
679214	
679215	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	540	630	395	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1498	1100	410	SURFACE
PRODUCTION	7	29	P-110	11390	2600	435	6415

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10825	2500	930	10559	21384

Total Depth: 21432

Packer	
Depth	Brand & Type
112151	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2018	MISSISSIPPIAN - MISS (MERAMEC-OSAGE)	142	44	5473	38542	1544	FLOWING	850	34/64	830

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
647686	640
690008	MULTIUNIT

Perforated Intervals

From	To
11366	16392

Acid Volumes

2,500 BBL 15% HCL

Fracture Treatments

366,200 BBL OF FLUID & 11,769,720 LBS OF SAND.
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Formation Name: MISS (MERAMEC-OSAGE)

Code: 354MMROG

Class: GAS

Spacing Orders

Order No	Unit Size
132649	640
690008	MULTIUNIT

Perforated Intervals

From	To
16426	21337

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN - MISS (MERAMEC-OSAGE)

Code:

Class: GAS

Formation	Top
BASE HEEBNER SHALE	6667
BASE DOUGLAS SAND	6975
TONKAWA SAND	7139
COTTAGE GROVE SAND	7599
HOGSHOOTER	7908
OSWEGO LIME	8397
MORROW SHALE	9305
CHESTER LIME	9805
MANNING	10608
BASE MANNING LIME	10890
MANNING SHALE	10982
UPPER MERAMEC	11135

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 19N RGE: 17W County: DEWEY

NW NW NE NW

226 FNL 1327 FWL of 1/4 SEC

Depth of Deviation: 10680 Radius of Turn: 497 Direction: 358 Total Length: 9971

Measured Total Depth: 21432 True Vertical Depth: 11021 End Pt. Location From Release, Unit or Property Line: 226

FOR COMMISSION USE ONLY

1141336

Status: Accepted