

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35153236240000

**Completion Report**

Spud Date: August 01, 2018

OTC Prod. Unit No.: 153-224213

Drilling Finished Date: September 03, 2018

1st Prod Date: September 28, 2018

Completion Date: September 23, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FORBES 25/24 20-17 2H

Purchaser/Measurer: PLAINS MARKETING

Location: WOODWARD 25 20N 17W  
NW SE SE SW  
440 FSL 2020 FWL of 1/4 SEC  
Latitude: 36.174325452 Longitude: -98.966498974  
Derrick Elevation: 1819 Ground Elevation: 1794

First Sales Date: 9/28/2018

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690007		678822	
	Commingled			678821	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	208	250	350	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1510	880	405	SURFACE
PRODUCTION	7	29	P-110	9815	1400	375	4631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10320	2700	835	8960	

**Total Depth: 19300**

Packer	
Depth	Brand & Type
9680	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2018	MISSISSIPPIAN	218	36	1304	5982	2124	FLOWING	350	48/64	314

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
690006	MULTIUNIT
673655	640
661944	640

#### Perforated Intervals

From	To
9715	19300

#### Acid Volumes

2428 BBL 15% HCL
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#### Fracture Treatments

138,275 BBLs OF FLUID & 7,395,279 LBS OF SAND.
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Formation	Top
BASE HEEBNER SHALE	6038
BASE DOUGLAS SAND	6358
TONKAWA SAND	6414
COTTAGE GROVE SAND	6870
HOGSHOOTER	7170
OSWEGO LIME	7616
MORROW SHALE	8253
MISS. UNCONFORMITY/CHESTER	8470
MANNING	9164
BASE MANNING LIME	9480
MANNING SHALE	9573
UPPER MERAMEC	9672

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 24 TWP: 20N RGE: 17W County: WOODWARD

NE NW NE NW

178 FNL 1966 FWL of 1/4 SEC

Depth of Deviation: 9155 Radius of Turn: 356 Direction: 2 Total Length: 9585

Measured Total Depth: 19300 True Vertical Depth: 9363 End Pt. Location From Release, Unit or Property Line: 178

Status: Accepted