

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222650001

Completion Report

Spud Date: September 04, 2019

OTC Prod. Unit No.: 087-226371-0-0000

Drilling Finished Date: September 19, 2019

1st Prod Date: October 26, 2019

Completion Date: October 15, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ATLAS 35-5N-3W

Purchaser/Measurer: PHILLIPS 66

Location: MCCLAIN 35 5N 3W
NE SW NW SW
671 FNL 352 FWL of 1/4 SEC
Latitude: 34.860694444 Longitude: -97.493333333
Derrick Elevation: 977 Ground Elevation: 957

First Sales Date: 11/22/2019

Operator: DAYLIGHT PETROLEUM LLC 24225

1221 MCKINNEY ST STE 2800
HOUSTON, TX 77010-2026

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707626		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54		55			
SURFACE	9.625	36	K55	575		305	SURFACE
PRODUCTION	5.5	15.5	L80	9463		910	6600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9480

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2019	VIOLA	8	28	51	6375	129	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
700628	160	7840	8186
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		<p>HSM. PRIME UP PUMPS AND PRESSURE TEST LINES TO 7,000 PSI. FRAC VIOLA WITH 11,714 BBLS OF SLICKWATER, CARRYING 147,600 LBS OF 40/70 SAND. MTP - 6.415 PSI, MTR - 91.2 BPM, ATP - 6,127 PSI, ATR - 90.8 BPM. ISIP - 3,841 PSI, 5 MIN - 3,024 PSI, 10 MIN - 2,711 PSI, 15 MIN - 2,548 PSI. FRAC GRAD - 0.91. HAD TO CUT JOB SHORT DUE TO HIGH PRESSURE. WE INCREASED FR LOADING FROM 0.5 - 1.0 WITH NO PRESSURE DECREASE. PUMPED A DIRTY SWEEP OF 0.2PPG SAND AND DID NOT DECREASE PRESSURE. PUMPED AN EXTENDED CLEAN SWEEP AND IT DID NOT DECREASE PRESSURE. CUT SAND AND OVERFLUSHED BY 2 CASING VOLUMES. SHUT WELL IN AND RDMO QUASAR FRAC EQUIPMENT. RDMO OIL STATES ISO TOOL. OPEN WELL UP TO FLOWBACK AT 14:30 ON 16/64" CHOKE. FCP - 1,850 PSI. FLOW RATE OF 74 BBL/HR. CONTINUE TO FLOW WELL BACK AT 60 BBL/HR. TOTAL LOAD TO RECOVER IS 11,714 BBLS.</p> <p>22:00 - FCP - 1,580 PSI. CHOKE - 16/64", FLOW RATE - 78 BPM. LOAD RECOVERED - 553 BBLS. LOAD LEFT TO RECOVER - 11,161 BBL</p>	

Formation	Top
VIOLA	7840

Were open hole logs run? Yes

Date last log run: September 15, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1146347
------------------	---------