Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093251920000

OTC Prod. Unit No.: 093225377

Completion Report

Drilling Finished Date: February 26, 2019 1st Prod Date: April 22, 2019 Completion Date: April 09, 2019

Spud Date: January 17, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: TALL OAK

First Sales Date: 4/22/20

Drill Type: HORIZONTAL HOLE

Well Name: COOPER 2112 7-5MH

Location: MAJOR 8 21N 12W NW NE NE NE 320 FNL 380 FEL of 1/4 SEC Latitude: 36.317668 Longitude: -98.4982576 Derrick Elevation: 1320 Ground Elevation: 1295

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	715256*	There are no Increased Density records to display.
	Commingled	717700	

Casing and Cement											
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			20				0			SURFACE	
SUF	SURFACE		9.625	36	J-55	45	53	400		SURFACE	
INTER	INTERMEDIATE			26	P-110	7786		250		5757	
Liner											
Туре	Size	Weig	ht	Grade	Length	PSI	SI SAX Top Depth Botto		Bottom Depth		
LINER	4.5			P-110	5377	0	405	7	7688	13065	

Total Depth: 13081

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date			Oil BBL/Day	Oil-Gravity (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jan 29, 2020	29, 2020 MERAMEC 51		51	36.3		265	5196	385	PUMPING	50	40	32		
Completion and Test Data by Producing Formation														
	Formation N	lame: MERA	MEC			Code: 35	3MRMC							
	Spacing	g Orders					Perforated I							
Order No Unit Size					From			То						
83198 640						8015	5	12						
	Acid V	olumes					Fracture Tre	atments		_ _				
	15% HCI - 70						FLUID: 255,8			_				
	075% HCI - 24	,335 GALLO	NS				SAND: 9,080	,965 LBS						
Formation			ŀ	Тор			lana anan hala							
COTTAGE GR	OVE						Were open hole logs run? No Date last log run:							
CHECKERBOA	ARD			6176 Were unusual drilling circumstances encounte					intered? No					
OSWEGO				6560 Explanation:										
CHESTER					7001									
MANNING					7243									
MERAMEC SH	ALE			7628										
Other Remark	s													
NO LOGS RAN	1													
OCC - ORDER	715256* VAC	ATE ORDER	712576 GI	RANTIN	G MOTI	ION TO DI	SMISS LOCATI	ON EXCEPT	ION					
Lateral Holes														
Sec: 5 TWP: 21N RGE: 12W County: MAJOR														
NE NW NE NE														
50 FNL 984 FEL of 1/4 SEC														
Depth of Deviation: 6939 Radius of Turn: 782 Direction: 350 Total Length: 4905														
Measured Total Depth: 13081 True Vertical Depth: 7415 End Pt. Location From Release, Unit or Property Line: 50														

FOR COMMISSION USE ONLY

Status: Accepted

1145406