

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224860000

Completion Report

Spud Date: December 04, 2019

OTC Prod. Unit No.: 109-226530-0-0000

Drilling Finished Date: December 13, 2019

1st Prod Date: January 24, 2020

Completion Date: January 07, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARACOL 1404 09-10 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 9 14N 4W
NW NW SW SW
1255 FSL 220 FWL of 1/4 SEC
Latitude: 35.69999063 Longitude: -97.6375135
Derrick Elevation: 1130 Ground Elevation: 1112

First Sales Date: 02/20/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	775		357	SURFACE
PRODUCTION	7	29	P-110	7142		415	2425

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5927	0	0	7083	13010

Total Depth: 13051

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2020	HUNTON	631	40	370	586	1110	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
157,500 GALLONS ACID	

Fracture Treatments	
44,753 BARRELS WATER	

Formation	Top
OSWEGO	6292
BARTLESVILLE	6530
WOODFORD	6641
HUNTON	6665

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,142' TO TOTAL DEPTH AT 13,051'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 10 TWP: 14N RGE: 4W County: OKLAHOMA NW NW SE SW 1289 FSL 1477 FWL of 1/4 SEC Depth of Deviation: 6115 Radius of Turn: 1275 Direction: 91 Total Length: 6537 Measured Total Depth: 13051 True Vertical Depth: 6730 End Pt. Location From Release, Unit or Property Line: 3698

FOR COMMISSION USE ONLY	
Status: Accepted	1144803

API NO. 109-22486
OTC PROD. 24162
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 09 TWP 14N RGE 4W
LEASE NAME CARACOL 1404 09-10 WELL NO. 3BH
NW 1/4 NW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 1255 FWL OF 1/4 SEC 220
ELEVATION Derrick FL 1130 Ground 1112 Latitude (if known) 35.69990630 Longitude (if known) -97.6375135
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 12/4/2019
DRLG FINISHED DATE 12/13/2019
DATE OF WELL COMPLETION 1/7/2020
1st PROD DATE 1/24/2020
RECOMP DATE

RECEIVED

FEB 25 2020

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	775'		357	SURF
INTERMEDIATE	7	29	P-110	7,142'		415	2425 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7,083'-13,010'	OPEN	HOLE	NA
TOTAL DEPTH							13,051'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 157,500 GAL ACID
44,753 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

☒

OR

First Sales Date

2/20/2020

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 2/4/2020
OIL-BBL/DAY 631
OIL-GRAVITY (API) 40
GAS-MCF/DAY 370
GAS-OIL RATIO CU FT/BBL 586
WATER-BBL/DAY 1110
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

JUSTIN LUNDQUIST

2/21/2020

405-256-4393

14301 Caliber Dr. Suite 110

Oklahoma City

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

OK 73134

JustinL@revolutionresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

CARACOL 1404 09-10

WELL NO.

3BH

NAMES OF FORMATIONS	TOP
OSWEGO	6292'
BARTLESVILLE	6530'
WOODFORD	6641'
HUNTON	6665'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

This well is an openhole completion from the bottom of the 7" casing at 7142' to TD at 13,051'. The 4-1/2" liner is not cemented.

640 Acres


X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 10	TWP 14N	RGE 04W	COUNTY OKLAHOMA
Spot Location NW 1/4		NW 1/4 SE 1/4 SW 1/4	
Feet From 1/4 Sec Lines		FSL 1183 1289 FWL 1546 1477	
Depth of Deviation	6,115'	Radius of Turn	1275'
Direction		91 AZM	
Total Length		6537'	
Measured Total Depth		True Vertical Depth	
13,051'		6730'	
BHL From Lease, Unit, or Property Line:			
3,698' FROM UNIT BOUNDARY			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			