

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246190000

Completion Report

Spud Date: April 27, 2019

OTC Prod. Unit No.: 051-226452-0-0000

Drilling Finished Date: October 02, 2019

1st Prod Date: November 27, 2019

Completion Date: October 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KIMBER 0707 17-20-1MHR

Purchaser/Measurer: IRON HORSE

Location: GRADY 8 7N 7W
NW SW SE SE
400 FSL 1203 FEL of 1/4 SEC
Latitude: 35.088725296 Longitude: 97.956282527
Derrick Elevation: 1127 Ground Elevation: 1103

First Sales Date: 12/2/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 707988 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 20 | 94 | J-55 | 585 | 520 | 1322 | SURFACE |
| INTERMEDIATE | 13.375 | 55 | J-55 | 2009 | 1130 | 1403 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | HCP-110 | 13200 | 7100 | 1135 | 8675 |
| PRODUCTION | 5.5 | 26 | HCP-110 | 24790 | 20330 | 3064 | 11865 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 24800

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 19, 2019 | MISSISSIPPIAN | 6.25 | 46 | 14584 | 233440 | 5808 | FLOWING | 5498 | 32 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 678719 | 640 |
| 707989 | MUTLI UNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 15812 | 24681 |

Acid Volumes

| |
|---------------|
| 2955 GAL ACID |
|---------------|

Fracture Treatments

| |
|---|
| 590,668 BBLS FLUID; 24,737,210 LBS PROP |
|---|

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 15294 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 7N RGE: 7W County: GRADY

SW SE SE

1269 FSL 773 FEL of 1/4 SEC

Depth of Deviation: 14745 Radius of Turn: 593 Direction: 180 Total Length: 9124

Measured Total Depth: 24800 True Vertical Depth: 15929 End Pt. Location From Release, Unit or Property Line: 773

FOR COMMISSION USE ONLY

Status: Accepted

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