

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224810000

Completion Report

Spud Date: November 11, 2019

OTC Prod. Unit No.: 109-226495-0-0000

Drilling Finished Date: December 02, 2019

1st Prod Date: January 02, 2020

Completion Date: December 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TORMUND 1404 32-09 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 32 14N 4W
SE SE NE NE
1110 FNL 175 FEL of 1/4 SEC
Latitude: 35.64992116 Longitude: -97.63875934
Derrick Elevation: 1097 Ground Elevation: 1079

First Sales Date: 01/22/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	837		360	SURFACE
PRODUCTION	7	29	P-110	7231		420	2512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	12285	0	0	7170	19455

Total Depth: 19500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2020	HUNTON	671	40	1050	1564	123	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
20212		UNIT		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
231,000 GALLONS ACID				72,448 BARRELS WATER					

Formation	Top
OSWEGO	6381
BARTLESVILLE	6621
WOODFORD	6722
HUNTON	6732

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,231' TO TOTAL DEPTH AT 19,500'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 9 TWP: 13N RGE: 4W County: OKLAHOMA NE SW NE SW 1886 FSL 1805 FWL of 1/4 SEC Depth of Deviation: 6277 Radius of Turn: 1126 Direction: 174 Total Length: 13058 Measured Total Depth: 19500 True Vertical Depth: 6801 End Pt. Location From Release, Unit or Property Line: 5744

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144715</div>

API NO. 109-22481
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JAN 27 2020

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 32 TWP 14N RGE 4W
LEASE NAME TORMUND 1404 32-09
ELEVATION 1097 Ground 1079
OPERATOR NAME REVOLUTION RESOURCES LLC
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	837'		360	SURF
INTERMEDIATE	7	29	P-110	7231'		420	2512 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7170'-19455'	OPEN	HOLE	NA
TOTAL DEPTH							19500'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE COMPLETION
ACID/VOLUME 231,000 GAL ACID
FRACTURE TREATMENT (Fluids/Prop Amounts) 72,448 BBL WATER

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer Superior Pipeline
First Sales Date 1/22/2020

INITIAL TEST DATA

INITIAL TEST DATE 1/7/2020
OIL-BBL/DAY 671
OIL-GRAVITY (API) 40
GAS-MCF/DAY 1050
GAS-OIL RATIO CU FT/BBL 1564
WATER-BBL/DAY 123
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
DATE 1/23/2020 PHONE NUMBER 405-256-4393
EMAIL ADDRESS JustinL@revolutionresources.com

FORMATION RECORD

LEASE NAME **TORMUND 1404 32-09** WELL NO. **1BH**

NAMES OF FORMATIONS	TOP
OSWEGO	6381'
BARTLESVILLE	6621'
WOODFORD	6722'
HUNTON	6732'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7231' to TD at 19,500'. The 4-1/2" liner is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares, representing 640 acres. The grid is divided into four equal quadrants by a thick vertical line and a thick horizontal line that intersect at the center. Each quadrant is 5 squares wide and 5 squares high.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 9	TWP 13N	RGE 04W	COUNTY OKLAHOMA
Spot Location NE 1/4 SW 1/4 NE 1/4 SW 1/4		Feet From 1/4 Sec Lines	FSL 1886' FWL 1805'
Depth of Deviation 6277'		Radius of Turn 1126'	Direction 174 AZM Total Length 13,058'
Measured Total Depth 19,500'		True Vertical Depth 6,801'	BHL From Lease, Unit, or Property Line: 5,744' FROM UNIT BOUNDARY

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			