Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35109224810000

OTC Prod. Unit No.: 109-226495-0-0000

Completion Report

Spud Date: November 11, 2019

Drilling Finished Date: December 02, 2019 1st Prod Date: January 02, 2020

Completion Date: December 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TORMUND 1404 32-09 1BH

Location: OKLAHOMA 32 14N 4W SE SE NE NE 1110 FNL 175 FEL of 1/4 SEC Latitude: 35.64992116 Longitude: -97.63875934 Derrick Elevation: 1097 Ground Elevation: 1079

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110 OKLAHOMA CITY, OK 73134-1016 Min Gas Allowable: Yes

Purchaser/Measurer: SUPERIOR PIPELINE

First Sales Date: 01/22/2020

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement														
1	Туре			Weight	Grade	Fe	et	PSI	SAX	Top of CMT				
CONI	CONDUCTOR		20	94	J-55	98				SURFACE				
SUI	SURFACE		9.625	36	J-55	837			360	SURFACE				
PROE	PRODUCTION		7	29	P-110	72	31		420	2512				
	Liner													
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth				
LINER	4.5	13.	.5	P-110	12285	0 0		0 0 7		19455				

Total Depth: 19500

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Formation	Тор	Were open hole logs run? No
OSWEGO	63	
BARTLESVILLE	66	Were unusual drilling circumstances encountered? No
WOODFORD	67	-
HUNTON	67	32
Other Remarks THIS WELL IS AN OPEN HOLE C NOT CEMENTED.	OMPLETION FROM THE BOTTOM O	F THE 7" CASING AT 7,231' TO TOTAL DEPTH AT 19,500'. THE 4-1/2" LI
	L	teral Holes
Sec: 9 TWP: 13N RGE: 4W Count	y: OKLAHOMA	
NE SW NE SW		
1886 FSL 1805 FWL of 1/4 SEC		

Depth of Deviation: 6277 Radius of Turn: 1126 Direction: 174 Total Length: 13058

Measured Total Depth: 19500 True Vertical Depth: 6801 End Pt. Location From Release, Unit or Property Line: 5744

FOR COMMISSION USE ONLY

Status: Accepted

1144715

Completion and Test Data by Producing Formation

1050

Gas

MCF/Day

Gas-Oil Ratio

Cu FT/BBL

1564

Water

BBL/Day

123

Pumpin or

Flowing

PUMPING

Initial Shut-

In Pressure Choke

Size

Flow Tubing

Pressure

Code: 269HNTN Formation Name: HUNTON Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 20212 UNIT There are no Perf. Intervals records to display. **Acid Volumes Fracture Treatments** 231,000 GALLONS ACID 72,448 BARRELS WATER

1805 FWL of 1/4 SEC SL

Test Date

Jan 07, 2020

Formation

HUNTON

Oil

BBL/Day

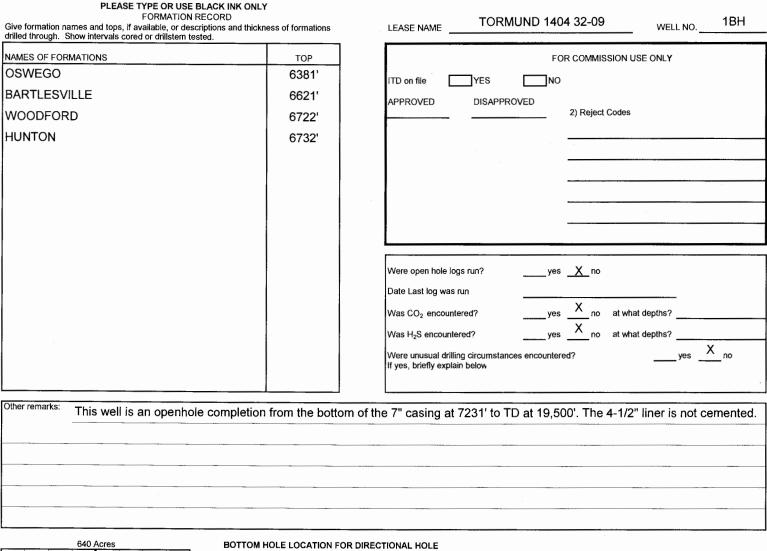
671

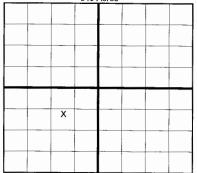
Oil-Gravity

(API)

40

API NO. 109-22481	(PLEASE TYPE OR USE		o		CORPORATI	ON COMMISSION	REC	EIV	'ED	Form 1002A Rev. 2009
OTC PROD. 24162	109-226495.	-0-000		Pos	st Office Box	52000	JAN	2 7 20	020	
X ORIGINAL AMENDED (Reason)					Rule 165:10		OKLAHOMA	CORPO	RATION	
TYPE OF DRILLING OPERATIO		HORIZONTAL HOLE	DRLC	D DATE	11/11	/2019 2019	СОМ	MISSION		
If directional or horizontal, see re COUNTY OKLAH		P 14N RGE 4W		OF WELL		/2019			X	
LEASE TOF	MUND 1404 32-09	WELL 1B	H 1st P	ROD DATE	1/2/2	2020				
S E 1/4 SE 1/4 NE	1/4 NE 1/4 Fet OF 4			OMP DATE		· · · · · · · · · · · · · · · · · · ·	N			E
ELEVATION 1097 Groun		110 11	116	ongitude if known)	-97.638	375934				
OPERATOR REV	OLUTION RESOURCE		OTC/OCC OPERATO		241	162				
ADDRESS	14301 CA	LIBER DR SUIT								
οιτγ ΟΚΙ	AHOMA CITY	STATE	OK	ZIP	731	34		OCATE WE		
COMPLETION TYPE		CASING & CEMENT	Г (Form 10	02C must b	e attached)]	L.			
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR	20	94	J-55	98'			SURF	
Application Date		SURFACE	9.625	36	J-55	837'		360	SURF	
ORDER NO. INCREASED DENSITY			λ ⁷	29	P-110	7231'		420	2512 CALC	
ORDER NO.			4.5	10.5	D 110	71701 404				
				13.5	P-110	7170'-194		HOLE	NA 19500'	
	D & TYPE D & TYPE	_PLUG @ PLUG @	TYPE		_ PLUG @ . PLUG @		<u> </u>	DEPTH	19300	
	BY PRODUCING FORMATION	269HNTI	$\overline{\mathbf{V}}_{-}$				-,			
FORMATION SPACING & SPACING	HUNTON	<u></u>						Re	eported to	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	20212 (uri) Oll	2	_					F	ac Focus	
Disp, Comm Disp, Svc	OPENHOLE	·					1			
PERFORATED	COMPLETION									
INTERVALS										
ACID/VOLUME	231,000 GAL	ACID								
	72,448 BBL	WATER								
FRACTURE TREATMENT (Fluids/Prop Amounts)										
	Min Gas Allo	wable (165:1	0-17-7)			urchaser/Measure	r	Superior	Pipeline	
INITIAL TEST DATA	OR Oil Allowable	e (165:10-13-3)			First S	Sales Date		1/22	/2020	
INITIAL TEST DATE	1/7/2020									
OIL-BBL/DAY	671									
OIL-GRAVITY (API)	40									
GAS-MCF/DAY	1050									
GAS-OIL RATIO CU FT/BBL	1564									
WATER-BBL/DAY	123									
PUMPING OR FLOWING	PUMPING									
INITIAL SHUT-IN PRESSURE										
CHOKE SIZE										
FLOW TUBING PRESSURE										
to make this report, which was	ed through, and pertinent remarks a prepared by me or under my super	vision and direction, with	STIN LU	INDQUIS	ed herein to b ST	e of the contents of e true, correct, and	this report and am a complete to the bes 1/23/2020	t of my know	my organization ledge and belief. 5-256-4393	
14301 Caliber E	•	N/ N/ahoma City	AME (PRIN OK	T OR TYPE 73134		luction	DATE DATE			
ADDRE		CITY	STATE	ZIP		Justin	L@revolutionr EMAIL ADDF		5.0011	

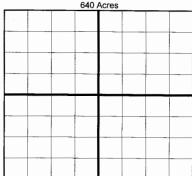




If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC	TWP	RGE		COUNTY				
Spot Locati	ion 1/4	1/4	1/4	1	/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Total Depth		True Vertical De			BHL From Lease, Unit, or Proper	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE	RAL	#1														
SEC	9	TWP	13N	RGE	04W		COUNTY	OKLAHOMA								
Spot L N		ion 1/4	SW	1/4	NE	1/4	SW	1/4	Feet From	1/4 Sec	c Lines		FSL	1886'	FWL	1805'
Depth Deviat			6277'		Radius of Tu	urn	1126	5'	Direction		174 A	ZM	Total Length		13,05	8'
Measured Total Depth True Vertical Depth							BHL From Lease, Unit, or Property Line:									
19,500' 6,8					01'		5,744' FROM UNIT BOUNDARY									

LATERAL #2

RGE		COUNTY			
1/4	1/4	1//	Feet From 1/4 Sec Lines	FSL	FWL
1/4	Radius of Turn		Direction	Total	
	True Vertical De	pth	BHL From Lease, Unit, or Pr		
	RGE	Radius of Turn	1/4 1/4 1/4	1/4 1/4 1/4 Feet From 1/4 Sec Lines Radius of Turn Direction	1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL Radius of Turn Direction Total Length

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	·/·		Radius of Turn		Direction	Total Length	
Measured 1	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	