## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222550000

Drill Type:

OTC Prod. Unit No.: 087-226500-0-0000

**Completion Report** 

Spud Date: July 30, 2019

Drilling Finished Date: August 27, 2019 1st Prod Date: January 15, 2020

Completion Date: January 15, 2020

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING & PROCESSING First Sales Date: 01/15/2020

Well Name: CANDI 1411 3H

HORIZONTAL HOLE

Location: MCCLAIN 23 8N 4W NW NW NE NW 301 FNL 1400 FWL of 1/4 SEC Latitude: 35.159581418 Longitude: -97.595030201 Derrick Elevation: 0 Ground Elevation: 1209

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type		Loca	tion Excep	tion			Increased Density						
Х	Single Zone			Order No				Order No						
	Multiple Zone			701166				699428						
	Commingled	L							699429					
					Са	sing and Cen	and Cement							
		1	Туре		ize	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
		SUI	RFACE	9	5/8	36	J-55	10	05		480	SURFACE		
		PRODUCTION		5	1/2	20	P-110	189	921		2160	134		
						•	Liner				•	•		
		Туре	Size	Weight		Grade	Length	PSI	SAX	То	o Depth	Bottom Depth		
		There are r	There are no Liner records to display.											

## Total Depth: 18927

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2020	WOODFORD	631	40	625	991	2231	FLOWING	425	128	372
		Con	npletion and	I Test Data I	by Producing F	ormation				
	Formation Name: WOOE	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				Fron	n	1	Го			
681	681030 640			9570	)	18	850			
684	684522 640									
701	165 MU	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
1,000	GALLONS 7.5% HCL TOT	AL ACID		21,921,900 P(	GALLONS TOT OUNDS TOTAL	AL FLUID, 1 PROPPAN	8,680,000 Г			
Formation		Т	ор	v	Vere open hole I	logs run? No				
WOODFORD					ate last log run:	•				
		·			Vere unusual dri Explanation:	illing circums	tances encou	untered? No		

### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

NE SW NE NW

965 FNL 1722 FWL of 1/4 SEC

Depth of Deviation: 8893 Radius of Turn: 767 Direction: 1 Total Length: 9267

Measured Total Depth: 18927 True Vertical Depth: 9122 End Pt. Location From Release, Unit or Property Line: 965

# FOR COMMISSION USE ONLY

Status: Accepted

1144709

API 007 00055							Re		IVED	)
NO. 087-22255		TE:		OKLAHOM		N COMMISSION				<b>у</b> ғ
OTC PROD. 087-226500	0 Attach copy of o if recompletion			Oil 8	Gas Conservation Post Office Box	on Division 52000		JAN 2	4 2020	
X ORIGINAL AMENDED (Reason)	<u>.</u>				na City, Oklahom Rule 165:10-3	-25	OKLAH	OMA C	ORPORATION	I
TYPE OF DRILLING OPERA	TION				OMPLETION R			640 Acres	SSION	
STRAIGHT HOLE	_			ID DATE	7/30/		x	040 Acres		
	e reverse for bottom hole location		DAT	E E OF WELL	8/27/	19				
COUNTY MCCL	AIN SEC 23 TV	VP 8N RGE 4W			1/15/	20				
LEASE NAME NW 1/4 NW 1/4 NE	CANDI 1411	NO.		PROD DATE	1/15/	20 w			E	
ELEVATIO N Derrick Grou	1/4 SEC	1/4 SEC			TAE AD					
FL OPERATOR	EOG Resources,	<sup>(nown)</sup> 35, 1595 Inc	OTC/OCC		1623					
NAME ADDRESS		NW Expressway,	OPERATOR Suite 50							
сітү (	Oklahoma City	STATE	OK		7311	2				
COMPLETION TYPE		CASING & CEMENT	(Form 10020	C must be at	tached)		L	OCATE WE		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date LOCATION	701166 I.O.	SURFACE	9 5/8	36	J-55	1,005		480	SURFACE	
EXCEPTION ORDER INCREASED DENSITY ORDER NO.	701166 X.01 699428, 699429	INTERMEDIATE PRODUCTION	5 1/2	20	P-110	18,921		2,160	134	
· · · ·		LINER						,100		
PACKER @ BRA	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	18,927	
	ND & TYPE	PLUG @	TYPE		PLUG @	Түре				
COMPLETION & TEST DA		TION 319 WD	IFD_					- 1	<u> </u>	
SPACING & SPACING	WOODFORD		~					$\mathbb{R}$	eported to	
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	640/681030, 684522	2 - MU/701165 J	$\boldsymbol{v}_{\cdot}$						Tac Focus	2
Disp, Comm Disp, Svc	OIL	-								
PERFORATED	9,570 - 18,850									
ACID/VOLUME	TOTAL ACID: 1,000 GALS 7.5% HCL	<b>b</b>								
RACTURE TREATMENT	TOTAL FLUID: 21,921,900									
Fluids/Prop Amounts)	GALS TOTAL PROP: 18,680,000 LBS	)								
	Min Gas Alle	owable (165:10	0-17-7)		Gas P	urchaser/Measurer	Enab	le Gatheri	ng & Processing	
NITIAL TEST DATA	X OR Oil Allowabi	<del>o</del> (165:10-13-3)				Sales Date			/2020	
NITIAL TEST DATE	1/19/2020									
DIL-BBL/DAY	631						· · · · ·			
DIL-GRAVITY ( AP!)	40			<u>.</u>						
GAS-MCF/DAY	625									
GAS-OIL RATIO CU FT/BBL	991									
VATER-BBL/DAY	2,231									
	FLOWING									
NITIAL SHUT-IN PRESSURE	425									
	372									
e make this report whis	hs drilled through, and pertinent in was prepared by me or under r	remarks are presented on t ny supervision and directio	n, with the dat	declare that I I ta and facts sta Reeder	nave knowledge o ated herein to be	of the contents of this rep true, correct, and comple	ort and am authori te to the best of m	y knowledge	and belief.	
SIGNAT	URE			NT OR TYPE	)		<u>1/24/2</u>	<u> </u>	5-246-3100	
8817 NW Express	sway, Suite 500	Oklahoma City	OK	7311		<u>joni_ree</u> d				
ADDRE	SS	CITY	STATE	ZiP	<u> </u>					

#### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

rilled through. Show intervals core					
IAMES OF FORMATIONS		TOP		FOR COMMISSION U	JSE ONLY
NOODFORD	MD	9,339	ITD on file YES	NO PROVED 2) Reject Codes	
			Were open hole logs run? Date Last log was run	yes <u>X</u> no N/A	
			Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered?	yes X_no at wh	at depths?
an a			Were unusual drilling circumstances If yes, briefly explain below:		yesno
ther remarks:		······································			

_		640	Acres		_
	٠		_		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information,

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

64	0 Acres	

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Location	n 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured To	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Property	Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	11	TWP	8N	RGE	4	N	COUNTY			MCCLAI	N		
Spot Lo		n 1/4	SW	1/4	NE	1/4	NW	1/4	Feet From 1/4 Sec Lines	FNL	965	FWL	1,722
Depth Deviati			8,893		Radius of T	um	767		Direction 1	Total Length		9,267	,
Measu	red T	otal Dept	th		True Vertica	al Depth			BHL From Lease, Unit, or Pro	perty Line:			
		18,9	927			9,12	2			965			

SEC	TWP	RGE		COUNTY			-
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

## LATERAL #3

	J						
SEC	TWP	RGE		COUNTY	· · · · · · · · · · · · · · · · · · ·		
Spot Location	n 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation		_			<u> </u>	Length	
Measured To	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Prop	erty Line:	

Image @ 1002A

