### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222540000

OTC Prod. Unit No.: 087-226499-0-0000

**Completion Report** 

Spud Date: July 29, 2019

Drilling Finished Date: August 15, 2019 1st Prod Date: January 16, 2020

Completion Date: January 16, 2020

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING & PROCESSING First Sales Date: 01/16/2020

Drill Type: HORIZONTAL HOLE

Well Name: CANDI 1411 2H

Location: MCCLAIN 23 8N 4W NW NW NE NW 301 FNL 1380 FWL of 1/4 SEC Latitude: 35.15958133 Longitude: -97.595096915 Derrick Elevation: 0 Ground Elevation: 1209

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type		Loca	tion Ex	ception			Increased Density						
Х	Single Zone			Order N	No			Order No 699428						
	Multiple Zone			70116	4									
	Commingled	L								6994	29			
						Ca	asing and Ce	ment						
		Т	уре		Size Weigh		Grade	Fe	et	PSI	<b>SAX</b> 480 2195	Top of CMT		
		SUF	RFACE		9 5/8	36	J-55	10	000			SURFACE		
		PROD		5 1/2	20	P-110	198	824		646				
							Liner		•					
		Туре	Size	Weig	ght	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth		
			There are no Liner records to display.											

## Total Depth: 19838

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	ity Gas MCF/D		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2020	WOODFORD	354	40	485		1370	3244	FLOWING	900	128	375
		Con	npletion a	and Test Da	ita b	y Producing F	ormation				
	Formation Name: WOOE	DFORD		Code	: 319	)WDFD	С	lass: OIL			
	Spacing Orders					Perforated In	ntervals				
Orde	r No U	nit Size		F	rom		Т	о			
681	030	640		ç	9630		19	726			
684	522	640				I					
701	163 MU	ILTIUNIT									
	Acid Volumes					Fracture Tre	atments		7		
2,000	GALLONS 7.5% HCL TOT	AL ACID		24,696,2		GALLONS TOT					
Formation		т	ор		W	ere open hole l	oas run? No				
WOODFORD				9329		ate last log run:	-				
		·				ere unusual dri planation:	lling circums	tances encou	Intered? No		

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

 Lateral Holes

 Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

 NE
 NE

 NE
 NW

 176 FNL
 1038 FWL of 1/4 SEC

 Depth of Deviation: 8661 Radius of Turn: 1066 Direction: 360 Total Length: 10111

 Measured Total Depth: 19838 True Vertical Depth: 9078 End Pt. Location From Release, Unit or Property Line: 176

# FOR COMMISSION USE ONLY

1144710

API 087-22254	PLEASE TYPE OR USE							REC	[[]]	VED
DTC PROD. 087-22649	9 Attach copy of o			Oil &	A CORPORATIO	ion Division	SION			
	if recompletion	-			Post Office Box na City, Oklahom		0	JA	N 2 4	2020
	L	J			Rule 165:10-3			010		
AMENDED (Reason)	TION		-					OKLAHOM CON	A CORF 1MISSI	PORATION ON
STRAIGHT HOLE			i	SPUD DATE	7/29/	19		x		
	e reverse for bottom hole location	l		DRLG FINISHED DATE	8/15/	/19				
COUNTY MCCL	LAIN SEC 23 TW	P 8N RGE 4W	/	DATE OF WELL COMPLETION	1/16	/20				
EASE JAME	CANDI 1411	WELL NO.	2H	1st PROD DATE	1/16/	/20				
NW 1/4 NW 1/4 NE	E 1/4 NW 1/4 FNDOF	301 FWL OF 1	,380	RECOMP DATE			w			
	1/4 SEC	1/4 SEC		1		- 6 (				
V Derrick Gro CL OPERATOR		<sup>inown)</sup> 35, i 59,58	1330	(if known)	7.5950	96915	>			
	EOG Resources, I	nc.	OTC/OC	TOR NO.	1623	31				
DDRESS	3817	NW Expressway	, Suite	e 500						
сптү С	Oklahoma City	STATE		OK ZIP	731	12			OCATE WE	
OMPLETION TYPE		CASING & CEMENT	(Form 1	1002C must be at	tached)			L		n <b>i</b> n in
		TYPE	SIZ		GRADE		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR					-			
COMMINGLED Application Date	C 1	SURFACE	95	/8 36	J-55	1	1,000		480	SURFACE
OCATION XCEPTION ORDER	701164 Jul	INTERMEDIATE								
ICREASED DENSITY RDER NO.	699428, 699429	PRODUCTION	5 1	/2 20	P-110	1	9,824		2,195	646
		LINER								
ACKER @BRA	ND & TYPE	PLUG @		TYPE	PLUG @	T	YPE		TOTAL DEPTH	19,838
ACKER @BRA	ND & TYPE	_PLUG @			PLUG @		YPE			L
OMPLETION & TEST DA		TION-319WD	PFD							
PACING & SPACING	WOODFORD	NU/704400	20	·					R	eported
RDER NUMBER ASS: Oil, Gas, Dry, Inj,	640/681030, 684522	2 - MU/701163	J.O.						t	Frac For
sp, Comm Disp, Svc	OIL					1				
RFORATED	0.630 40.700									
TERVALS	9,630 - 19,726			<u> </u>						
ID/VOLUME	TOTAL ACID: 2,000 GALS 7.5% HCL									
						0 <b>-</b> 0				
RACTURE TREATMENT luids/Prop Amounts)	TOTAL FLUID: 24,696,210 GALS									
	GALS TOTAL PROP: 25,359,000 LBS			· <u>·</u>						
	Min Gas Allo	wable (165:	10-17-7)		Gas F	urchaser/Me	asurer	Enat	le Gatheri	ng & Processing
ITIAL TEST DATA	X OR Oil Allowable	e (165:10-13-3)			First	Sales Date			1/16	/2020
	1/19/2020	(103.10-13-3)							1	
L-BBL/DAY	354									
L-GRAVITY ( AP!)						- No.				
	40									
AS-MCF/DAY	485									
AS-OIL RATIO CU FT/BBL	1,370									
ATER-BBL/DAY	3,244									
JMPING OR FLOWING	FLOWING									
ITIAL SHUT-IN PRESSURE	900							****		
IOKE SIZE	128		_							
OW TUBING PRESSURE	375			····						
A record of the formatid	ns dified through, and pertinent r	emarks are presented on	the reven	se. I declare that L	ave knowledge	of the conto-	e of this -	port and am		moning#
to make this report, which	th was prepared by me or under n	y supervision and direction	on, with th	ne data and facts sta	ited herein to be	true, correct,	and comple	ete to the best of m	y knowledge	e and belief.
AVNU /	<u>lear</u>		Jo	oni Reeder			-	1/24/2020	40	5-246-3100
	TIRE /			(BB)) =						
SIGNAT 3817 NW Express		Oklahoma City	NAME OK	(PRINT OR TYPE) 7311		ion	i ree	DATE der@eogre		

NAMES OF FORMATIONS       TOP       FOR COMMISSION USE ONLY         WOODFORD       MD       9,329       ID on file       YES       NO         APPROVED       DISAPPROVED       2) Reject Codes		TYPE OR USE BLACK INK ON FORMATION RECORD available, or descriptions and thic red or drillstem tested.		LEASE NAME	CANDI 1411	WELL NO. 2H
ITD on file      YES      NO         APPROVED       DISAPPROVED       2) Reject Codes	NAMES OF FORMATIONS		TOP		FOR COMMISSION U	SEONLY
Date Last log was run       N/A         Was CO2 encountered?       yes       X       no       at what depths?         Was H2S encountered?       yes       X       no       at what depths?         Were unusual drilling circumstances encountered?       yes       X       no         If yes, briefly explain below:       yes       X       no	WOODFORD	MD	9,329		DISAPPROVED	
Date Last log was run       N/A         Was CO2 encountered?       yes         Yes       X       no         Was H2S encountered?       yes       X         Were unusual drilling circumstances encountered?       yes       X         Were unusual drilling circumstances encountered?       yes       X         If yes, briefly explain below:       yes       X						
Date Last log was run       N/A         Was CO2 encountered?       yes         Yes       X       no         Was H2S encountered?       yes       X         Were unusual drilling circumstances encountered?       yes       X         Were unusual drilling circumstances encountered?       yes       X         If yes, briefly explain below:       yes       X				Were open hole logs run?	ues X no	
Was H <sub>2</sub> S encountered?       yes       X no       at what depths?         Were unusual drilling circumstances encountered?       yes       X no         If yes, briefly explain below:      yes       X no	· · ·				N/A	
Was H <sub>2</sub> S encountered?       yes       X no       at what depths?         Were unusual drilling circumstances encountered?       yes       X no         If yes, briefly explain below:      yes       X no				Was CO <sub>2</sub> encountered?	yesno at what	depths?
Were unusual drilling circumstances encountered?yesno If yes, briefly explain below:		and the second		Was H <sub>2</sub> S encountered?	yesno at what	depths?
Other remarks:	a ting a sa a na a			Were unusual drilling circu If yes, briefly explain below	umstances encountered?	yesno
Other remarks:	· · · · · · · · · · · · · · · · · · ·					
	Other remarks:				- · · · · · · · · · · · · · · · · · · ·	

	_	 640	Acres		
	•				
			_		
_				-	
					-

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 	 640	Acres		

# BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY	•			
Spot Locatio	n 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Te	otal Depth	Tru	e Vertical Depth			BHL From Lease, Unit, or Propert	y Line:	· .

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE	RAL #	f1							
SEC	11	TWP	8N	RGE	4W	COUNTY	M	CCLAIN	- p <sub>0</sub>
Spot L N		on 1/4	NE	1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 176	FWL 1,038
Depth Deviat			8,661		Radius of Turn	1,066	Direction 360	Total Length	10,111
Measu	red T	otal Dep	th		True Vertical Depth		BHL From Lease, Unit, or Prope		
		19,8	338		9,07	'8		176	

#### LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locatio	n 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured To	otal Depth	-	True Vertical Depth		BHL From Lease, Unit, or Pro		

### LATERAL #3

SEC	TWP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	1/4	Direction	Total Length	
Measured To	otal Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		



