

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222540000

Completion Report

Spud Date: July 29, 2019

OTC Prod. Unit No.: 087-226499-0-0000

Drilling Finished Date: August 15, 2019

1st Prod Date: January 16, 2020

Completion Date: January 16, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CANDI 1411 2H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 01/16/2020

Location: MCCLAIN 23 8N 4W
NW NW NE NW
301 FNL 1380 FWL of 1/4 SEC
Latitude: 35.15958133 Longitude: -97.595096915
Derrick Elevation: 0 Ground Elevation: 1209

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701164		699428	
	Commingled			699429	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1000		480	SURFACE
PRODUCTION	5 1/2	20	P-110	19824		2195	646

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19838

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2020	WOODFORD	354	40	485	1370	3244	FLOWING	900	128	375

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
681030		640		9630			19726		
684522		640							
701163		MULTIUNIT							
Acid Volumes				Fracture Treatments					
2,000 GALLONS 7.5% HCL TOTAL ACID				24,696,210 GALLONS TOTAL FLUID, 25,359,000 POUNDS TOTAL PROPPANT					

Formation	Top
WOODFORD	9329

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN NE NE NW NW 176 FNL 1038 FWL of 1/4 SEC Depth of Deviation: 8661 Radius of Turn: 1066 Direction: 360 Total Length: 10111 Measured Total Depth: 19838 True Vertical Depth: 9078 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144710</div>

FORMATION RECORD

LEASE NAME

CANDI 1411

WELL NO. 2H

NAMES OF FORMATIONS	TOP
WOODFORD	MD 9,329

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no

Date Last log was run N/A _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

10x10 Grid

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
		BHL From Lease, Unit, or Property Line:	

LATERAL #1												
SEC	11	TWP	8N	RGE	4W	COUNTY				MCCLAIN		
Spot Location						Feet From 1/4 Sec Lines		FNL	176	FWL	1,038	
NE 1/4		NE 1/4		NW 1/4		NW 1/4						
Depth of Deviation		8,661		Radius of Turn		1,066		Direction		360	Total Length	10,111
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:						
19,838				9,078		176						

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

Image @ 1002A

Operator: EOG RESOURCES, INC.
Lease Name: CANDI 1411 Well No.: #2H
Topography & Vegetation Loc. fell on Level Pod: $\pm 99'$ SW of existing well
Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None
Best Accessibility to Location From West off county road
Distance & Direction From the junction of St. Hwy. 9 and US Hwy. 62 South of Newcastle, OK go ± 0.5 mile
From Hwy Jct or Town
South on US Hwy. 62 then go ± 0.1 East, then ± 1.0 mile South on Meridian to the NW Cor. of Sec. 23-18N-R4W.

This information was gathered with a GPS receiver with ± 1 foot Horiz./Vert. accuracy.

DATUM: NAD-27
LAT: $35^{\circ}09'34.5''$ N
LONG: $97^{\circ}35'42.3''$ W
LAT: 35.159581330 N
LONG: 97.595096915 W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH
X: 2121033
Y: 664652

Date of Drawing: Aug. 13, 2019
Project # 128455B Date Staked: Apr. 10, 2019 AL
FINAL AS-DRILLED PLAT
AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.

