

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233120000

Completion Report

Spud Date: July 14, 2019

OTC Prod. Unit No.: 015-226224-0-0000

Drilling Finished Date: August 13, 2019

1st Prod Date: October 10, 2019

Completion Date: October 09, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CAPTAIN 6-31-11-12 1HXL

Purchaser/Measurer: ENABLE

Location: CADD0 7 11N 12W
NW NW NE NE
251 FNL 1090 FEL of 1/4 SEC
Latitude: 35.44899249 Longitude: -98.50383387
Derrick Elevation: 1695 Ground Elevation: 1665

First Sales Date: 10-12-2019

Operator: LYNX OKLAHOMA OPERATING LLC 24306
PO BOX 54859
6921 N CLASSEN BLVD
OKLAHOMA CITY, OK 73154-1859

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707693		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	80			SURFACE
SURFACE	9-5/8	36	J-55	1982		495	SURFACE
PRODUCTION	5-1/2	20	P-110 RY	17694		2680	7480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17724

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2020	HOXBAR	620	42	562	906	573	FLOWING	1500	35/64	357

Completion and Test Data by Producing Formation	
Formation Name: HOXBAR	Code: 405HXBR
Class: OIL	

Spacing Orders	
Order No	Unit Size
697201	640
699412	640
707694	MULTIUNIT

Perforated Intervals	
From	To
10193	17604

Acid Volumes	
969 BBLS 15% HCL ACID	

Fracture Treatments	
327,372 BBLS FLUID 13,029,217 LBS PROPPANT	

Formation	Top
HOXBAR	8634

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 12N RGE: 12W County: CADD0 NE NW NW SE 2375 FSL 2075 FEL of 1/4 SEC Depth of Deviation: 9251 Radius of Turn: 676 Direction: 355 Total Length: 7411 Measured Total Depth: 17724 True Vertical Depth: 9793 End Pt. Location From Release, Unit or Property Line: 2075

FOR COMMISSION USE ONLY	
Status: Accepted	1144673