

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242370000

Completion Report

Spud Date: August 22, 2019

OTC Prod. Unit No.: 011-226395-0-0000

Drilling Finished Date: October 10, 2019

1st Prod Date: October 26, 2019

Completion Date: October 26, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MOON DUCK 4-6H

Purchaser/Measurer: REDCLIFF MIDSTREAM

Location: BLAINE 6 17N 13W
SW SE SE SE
200 FSL 390 FEL of 1/4 SEC
Latitude: 35.97192394 Longitude: -98.62011638
Derrick Elevation: 1733 Ground Elevation: 1708

First Sales Date: 11/1/2019

Operator: ACACIA EXPLORATION PARTNERS LLC 24252

909 LAKE CAROLYN PKWY STE 1500
IRVING, TX 75039-3912

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706997	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1010		600	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8854		660	1556
PRODUCTION	5 1/2	23	P-110	15678		1510	5275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15701

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2020	MISSISSIPPIAN	199	49	5001	25162	1148	FLOWING	2650	31/64	1761

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
674517	640	10993		15591	
Acid Volumes		Fracture Treatments			
17,897 GAL HCL ACID		279,243 BBLS FLUID 10,167,980 LBS SAND			

Formation	Top
MISSISSIPPIAN	10283

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 6 TWP: 17N RGE: 13W County: BLAINE</p> <p>NW NE NE NE</p> <p>62 FNL 360 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10373 Radius of Turn: 465 Direction: 1 Total Length: 4598</p> <p>Measured Total Depth: 15701 True Vertical Depth: 10806 End Pt. Location From Release, Unit or Property Line: 62</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144593

4/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

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Total Depth: 15701

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

1/17/20 359MSSP 2650

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