

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224820000

**Completion Report**

Spud Date: October 21, 2019

OTC Prod. Unit No.: 109-226481-0-0000

Drilling Finished Date: November 11, 2019

1st Prod Date: January 05, 2020

Completion Date: December 09, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TORMUND 1404 32-34 2CH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 32 14N 4W  
SE SE NE NE  
1090 FNL 175 FEL of 1/4 SEC  
Latitude: 35.6499763 Longitude: -97.6387593  
Derrick Elevation: 1097 Ground Elevation: 1079

First Sales Date: 01/11/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	830		310	SURFACE
PRODUCTION	7	29	P-110	7521		420	2802

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9210	0	0	7460	16670

**Total Depth: 16710**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2020	HUNTON	183	40	590	3225	320	PUMPING			

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes
138,852 GALLONS ACID

Fracture Treatments
131,451 BARRELS WATER, 5,962,425 POUNDS SAND

Formation	Top
OSWEGO	6370
BARTLESVILLE	6625
WOODFORD	6748
HUNTON	6768

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,521' TO TOTAL DEPTH AT 16,707'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 34 TWP: 14N RGE: 4W County: OKLAHOMA  SW SE SW SE  187 FSL 1664 FEL of 1/4 SEC  Depth of Deviation: 6404 Radius of Turn: 1192 Direction: 118 Total Length: 4472  Measured Total Depth: 16710 True Vertical Depth: 7016 End Pt. Location From Release, Unit or Property Line: 187

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144801</div>

API 109-22482  
NO.  
OTC PROD. 24162  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 25 2020

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 32 TWP 14N RGE 4W  
LEASE NAME TORMUND 1404 32-34  
WELL NO. 2CH  
DATE OF WELL COMPLETION 12/9/2019  
1st PROD DATE 1/5/2020  
RECOMP DATE  
ELEVATION Derrick FL 1097 Ground 1079  
Latitude (if known) 35.6499763 Longitude (if known) -97.6387593  
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

OKLAHOMA CORPORATION COMMISSION

840 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	830		310	SURF
INTERMEDIATE	7	29	P-110	7521'		420	2802 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7460'-16670'	OPEN	HOLE	NA

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 16,707'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON  
SPACING & SPACING ORDER NUMBER 20212 (unit)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL  
PERFORATED INTERVALS OPENHOLE  
COMPLETION  
ACID/VOLUME 138,852 GAL ACID  
131,451 BBL WATER  
FRACTURE TREATMENT (Fluids/Prop Amounts) 5,962,425 LBS SAND

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline



OR

First Sales Date

1/11/2020

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 2/15/2020  
OIL-BBL/DAY 183  
OIL-GRAVITY (API) 40  
GAS-MCF/DAY 590  
GAS-OIL RATIO CU FT/BBL 3225  
WATER-BBL/DAY 320  
PUMPING OR FLOWING PUMPING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST  
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134  
ADDRESS CITY STATE ZIP  
DATE 2/21/2020 PHONE NUMBER 405-256-4393  
EMAIL ADDRESS JustinL@revolutionresources.com

## FORMATION RECORD

LEASE NAME

WELL NO.

 $2\text{CH}$ 

NAMES OF FORMATIONS	TOP
OSWEGO	6370'
BARTLESVILLE	6625'
WOODFORD	6748'
HUNTON	6768'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
<hr/>	
<hr/>	
<hr/>	

Were open hole logs run?      ☐ yes    ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☒ no

If yes, briefly explain below

Other remarks:

This well is an openhole completion from the bottom of the 7" casing at 7521' to TD at 16,707'. The 4-1/2" liner is not cemented.

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

The image shows a 10x10 grid of squares, totaling 100 squares. A thick vertical line runs down the center, dividing the grid into two 5x10 sections. A thick horizontal line runs across the middle, dividing the grid into two 10x5 sections. These two lines intersect in the center, creating four 5x5 quadrants. The top-left quadrant (the first 5 columns and the first 5 rows) is shaded gray. The other three quadrants (top-right, bottom-left, and bottom-right) are white. The text '640 Acres' is centered above the grid.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 34	TWP 14N	RGE 04W	COUNTY OKLAHOMA	187	FEL 1664
Spot Location			SE 1/4	SE 1/4	SW 1/4
SE 1/4			SE 1/4	SW 1/4	SE 1/4
Feet From 1/4 Sec Lines			FSL 127'	FSL 2360'	
Depth of Deviation 6404'			Radius of Turn 1192'	Direction 118 AZM	Total Length 4,472'
Measured Total Depth 16,710'			True Vertical Depth 7,016'	BHL From Lease, Unit, or Property Line: 280' FROM UNIT BOUNDARY	

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			