

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253440002

Completion Report

Spud Date: July 10, 2019

OTC Prod. Unit No.: 133-226140-0-0000

Drilling Finished Date: July 18, 2019

1st Prod Date: November 30, 2019

Completion Date: November 30, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: FOWLER 2-26

Purchaser/Measurer:

Location: SEMINOLE 26 8N 5E
SW NW SE SE
732 FSL 1112 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 955

First Sales Date:

Operator: HALL GREG OIL & GAS LLC 21902

2940 NW 156TH ST
EDMOND, OK 73013-2102

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 707504 | | 698907 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 8 5/8 | 24 | 8RD | 865 | | 410 | SURFACE |
| PRODUCTION | | 5 1/2 | 17 | 8RD | 4545 | | 250 | 1600 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4564

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 4387 | MODEL R | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 30, 2019 | HUNTON | 5 | 42 | | | 80 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|-----------------------------|------------|
| Formation Name: HUNTON | | Code: 269HNTN | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 684001 | 160 | 4424 | 4433 |
| Acid Volumes | | Fracture Treatments | |
| 1,500 GALLONS 15% HCL | | NONE | |

| Formation | Top |
|-----------|------|
| WEWOKA | 2300 |
| CALVIN | 2800 |
| SENORA | 3234 |
| EARLSBORO | 3386 |
| MAYES | 3986 |
| WOODFORD | 4220 |
| HUNTON | 4420 |

Were open hole logs run? Yes
Date last log run: July 18, 2019

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| OCC - OPERATOR SET A D-V TOOL AT 3,590' (SEE 1002C) |

| Bottom Holes |
|--|
| Sec: 26 TWP: 8N RGE: 5E County: SEMINOLE |
| NE SE SW SE |
| 597 FSL 1323 FWL of 1/4 SEC |
| Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 |
| Measured Total Depth: 4564 True Vertical Depth: 4553 End Pt. Location From Release, Unit or Property Line: 597 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1144707 |

API NO. 13325344
OTC PROD. UNIT NO. 133-226140

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 21 2020

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Seminole SEC 26 TWP 8N RGE 5E
LEASE NAME Fowler WELL NO. 2-26
SW 1/4 NW 1/4 SE 1/4 SE 1/4 FSL OF 732 SWC OF 1537
ELEVATION Ground 955 Latitude (if known) Longitude (if known)
OPERATOR NAME Greg Hall Oil & Gas, LLC OTC / OCC OPERATOR NO. 21902
ADDRESS 2940 NW 156th St
CITY Edmond STATE OK ZIP 73013

SPUD DATE 7/10/2019
DRLG FINISHED DATE 7/18/2019
DATE OF WELL COMPLETION 11/30/2019
1st PROD DATE 11/30/2019
RECOMP DATE

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO. 707504
INCREASED DENSITY ORDER NO. 698907

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 24 | 8rd | 865 | | 410 | surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2 | 17 | 8rd | 4545 | | 250 | 1600 |
| LINER | | | | | | | |

PACKER @ 4,387 BRAND & TYPE Model R PLUG @ 269HN7N TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE PLUG @
PACKER @ 4,555 BRAND & TYPE Model R PLUG @ 269HN7N TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE PLUG @

TOTAL DEPTH 4,555

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|---------------------------|--|--|--|--|--|----------------|
| FORMATION | <u>Hunton</u> | | | | | | <u>No Frac</u> |
| SPACING & SPACING ORDER NUMBER | <u>684001 - 160 acres</u> | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <u>Oil</u> | | | | | | |
| PERFORATED INTERVALS | <u>4424-4433</u> | | | | | | |
| ACID/VOLUME | <u>1500 gal 15% HCl</u> | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | <u>None</u> | | | | | | |

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

| | | | | | | |
|--------------------------|-------------------|--|--|--|--|--|
| INITIAL TEST DATE | <u>11/30/2019</u> | | | | | |
| OIL-BBL/DAY | <u>5</u> | | | | | |
| OIL-GRAVITY (API) | <u>42</u> | | | | | |
| GAS-MCF/DAY | <u>N/A</u> | | | | | |
| GAS-OIL RATIO CU FT/BBL | <u>N/A</u> | | | | | |
| WATER-BBL/DAY | <u>80</u> | | | | | |
| PUMPING OR FLOWING | <u>Pumping</u> | | | | | |
| INITIAL SHUT-IN PRESSURE | <u>N/A</u> | | | | | |
| CHOKE SIZE | <u>N/A</u> | | | | | |
| FLOW TUBING PRESSURE | <u>N/A</u> | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Russell Forsander
SIGNATURE

Russell Forsander
NAME (PRINT OR TYPE)

1/16/2020 405-285-2588
DATE PHONE NUMBER

2940 NW 156th St
ADDRESS

Edmond
CITY

OK 73013
STATE ZIP

russell.forsander@gmail.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

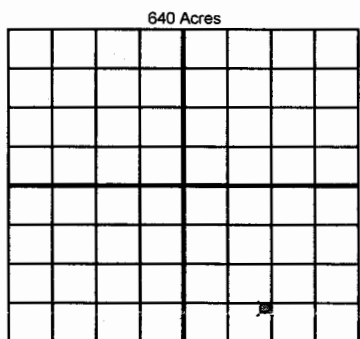
| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Wewoka | 2,300 |
| Calvin | 2,800 |
| Senora | 3,234 |
| Earlsboro | 3,386 |
| Mayes | 3,986 |
| Woodford | 4,220 |
| Hunton | 4,420 |

LEASE NAME Fowler WELL NO. #2-26

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ DISAPPROVED _____ | 2) Reject Codes |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | |
|--|---|
| Were open hole logs run? | <input checked="" type="checkbox"/> yes <input type="checkbox"/> no |
| Date Last log was run | <u>7/18/2019</u> |
| Was CO ₂ encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H ₂ S encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |
| If yes, briefly explain below: _____ | |

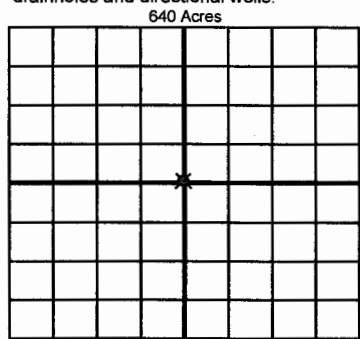
Other remarks: OCC - operator set a D-V tool at 3590' (see 1002C)



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| | | | | | | |
|---|---------|---------|--------|----------|--------|--------|
| SEC 26 | TWP 08N | RGE 05E | COUNTY | Seminole | 597 | 1323 |
| Spot Location | | | NE 1/4 | SE 1/4 | SW 1/4 | SE 1/4 |
| Measured Total Depth | | | 4564 | 4433 | 4553 | 4422 |
| True Vertical Depth | | | 597 | | | 607 |
| Feet From 1/4 Sec Lines | | | FSL | 607 | FWL | 1308 |
| BHL From Lease, Unit, or Property Line: | | | | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| | | | |
|---|-----|-----|---------------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | NE 1/4 |
| Depth of Deviation | | | Radius of Turn |
| Measured Total Depth | | | True Vertical Depth |
| Feet From 1/4 Sec Lines | | | FSL |
| Direction | | | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

| | | | |
|---|-----|-----|---------------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | NE 1/4 |
| Depth of Deviation | | | Radius of Turn |
| Measured Total Depth | | | True Vertical Depth |
| Feet From 1/4 Sec Lines | | | FSL |
| Direction | | | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

| | | | |
|---|-----|-----|---------------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | NE 1/4 |
| Depth of Deviation | | | Radius of Turn |
| Measured Total Depth | | | True Vertical Depth |
| Feet From 1/4 Sec Lines | | | FSL |
| Direction | | | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |