Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003233620001 **Completion Report** Spud Date: February 25, 2019

OTC Prod. Unit No.: 003-225468-0-0000 Drilling Finished Date: March 13, 2019

1st Prod Date: April 06, 2019

Completion Date: April 03, 2019 Amend Reason: OCC CORRECTION OF DATE

Drill Type: HORIZONTAL HOLE

Amended

Well Name: WAMPLER 14-26-11 4H Purchaser/Measurer: WILLIAMS

ALFALFA 14 26N 11W First Sales Date: 04/06/2019 Location:

SE SW SE SE 175 FSL 735 FEL of 1/4 SEC

Latitude: 36.725067225 Longitude: -98.344453087

Derrick Elevation: 1187 Ground Elevation: 1169

BCE-MACH LLC 24174 Operator:

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2512**

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception
Order No
701042

Increased Density						
Order No						
691051						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	48	H-40	587		495	SURFACE	
INTERMEDIATE	7	26	P-110	5834		220	3140	

Liner										
Туре	/pe Size Weight Grade Length PSI			SAX	Top Depth	Bottom Depth				
LINER	4.5	11.6	L-80	4632	0	0	5701			

Total Depth: 10340

Packer							
Depth	Brand & Type						
5433	AS1X						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2019	MISSISSIPPIAN	83	37	314	3783	1443	GASLIFT			122

March 12, 2020 1 of 2

Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 610814 640 5834 10340 **Acid Volumes Fracture Treatments** 238 BBLS 15% HCL 30169 BBLS / 430743 LBS

Formation	Тор
MISSISSIPPIAN	5450

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OH PACKER/SLEEVE SYSTEM

Lateral Holes

Sec: 14 TWP: 26N RGE: 11W County: ALFALFA

NW NE NE NE

155 FNL 652 FEL of 1/4 SEC

Depth of Deviation: 4943 Radius of Turn: 559 Direction: 2 Total Length: 4519

Measured Total Depth: 10340 True Vertical Depth: 5475 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY

1143092

Status: Accepted

March 12, 2020 2 of 2