

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143243250000

Completion Report

Spud Date: August 01, 2019

OTC Prod. Unit No.: 143-224227-0-0000

Drilling Finished Date: August 04, 2019

1st Prod Date: September 12, 2019

Completion Date: September 10, 2019

Drill Type: STRAIGHT HOLE

Well Name: CHALKY WHITE UNIT 5

Purchaser/Measurer:

Location: TULSA 12 21N 12E
SW SE SW SE
200 FSL 1800 FEL of 1/4 SEC
Derrick Elevation: 619 Ground Elevation: 619

First Sales Date:

Operator: LDO LLC 24147

8929 S JOPLIN AVE
TULSA, OK 74137-3020

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	23	LTC	102	2000	30	SURFACE
PRODUCTION		4.5	10.5	LTC	1191	4400	105	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1196

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2019	BARTLESVILLE	8	32			100	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: BARTLESVILLE		Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NOT SPACED		1170	1185
Acid Volumes		Fracture Treatments	
250 GALLONS MUD ACID		NONE	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144810

API NO. 143-24325
OTC PROD. UNIT NO. 143-224 227

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 05 2020

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT *Per Spud* OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION

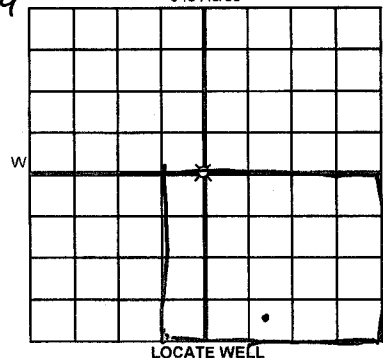
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Tulsa	SEC	12	TWP	21N	RGE	DE
LEASE NAME	Chalky White Unit	WELL NO.	5	DATE OF WELL COMPLETION	9-10-19	1st PROD DATE	9-12-19
SW 1/4 SE 1/4 SW 1/4 SE 1/4	SW 1/4 SE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	300	DATE OF FILL	1/4 SEC 1800	RECOMP DATE	
ELEVATION	619	Ground	619	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	LDO LLC	OTC / OCC OPERATOR NO.	24147				
ADDRESS	8929 S. Joplin Ave						
CITY	Tulsa	STATE	OK	ZIP	74137		

SPUD DATE ~~8-3-19~~ 8-1-2019

DRLG FINISHED DATE 8-4-19



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	LTC	102	2000	30	Sfc
INTERMEDIATE							
PRODUCTION	4.5	10.5	LTC	1191	4400	105	Sfc
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 1196

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville						No Fac
SPACING & SPACING	NS						
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
	1170-85						
PERFORATED INTERVALS							
ACID/VOLUME	250g Mud Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9-13-19					
OIL-BBL/DAY	8					
OIL-GRAVITY (API)	32					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	100					
PUMPING OR FLOWING	Pump					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
8929 S. Joplin Ave	Tulsa OK 74137	3/1/20	918-574-1320
ADDRESS	CITY STATE ZIP	10operating@cmoil.com	
		EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME CWU WELL NO. 5

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below.

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

EXTERNAL #									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines		FSL		FWL	
1/4		1/4		1/4		1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					