

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224870000

Completion Report

Spud Date: December 13, 2019

OTC Prod. Unit No.: 109-226529-0-0000

Drilling Finished Date: December 22, 2019

1st Prod Date: January 24, 2020

Completion Date: January 06, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARACOL 1404 09-08 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 9 14N 4W
NW NW SW SW
1235 FSL 220 FWL of 1/4 SEC
Latitude: 35.69985129 Longitude: -97.63751335
Derrick Elevation: 1130 Ground Elevation: 1112

First Sales Date: 02/20/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	793		310	SURFACE
PRODUCTION	7	29	P-110	7289		425	2738

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4665	0	0	7220	11885

Total Depth: 11911

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2020	HUNTON	460	40	310	675	310	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
20212		UNIT		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
141,750 GALLONS ACID				41,450 BARRELS WATER					

Formation	Top
OSWEGO	6289
BARTLESVILLE	6517
WOODFORD	6639
HUNTON	6662

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,289' TO TOTAL DEPTH AT 11,911'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA NW SE NE NW 1758 FSL 2040 FWL of 1/4 SEC Depth of Deviation: 6114 Radius of Turn: 1324 Direction: 318 Total Length: 4759 Measured Total Depth: 11911 True Vertical Depth: 6787 End Pt. Location From Release, Unit or Property Line: 2040

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144802</div>

API NO. 109-22487
OTC PROD. 24162
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED

Form 1002A

Rev. 2009

FEB 25 2020

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 09 TWP 14N RGE 4W
LEASE NAME CARACOL 1404 09-08 WELL NO. 2BH
NW 1/4 NW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 1235 FWL OF 1/4 SEC 220
ELEVATION 1130 Ground 1112 Latitude (if known) 35.69985129 Longitude (if known) -97.63751335
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 12/13/2019
DRLG FINISHED DATE 12/22/2019
DATE OF WELL COMPLETION 1/6/2020
1st PROD DATE 1/24/2020
RECOMP DATE
OTC/OCC OPERATOR NO. 24162

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	793'		310	SURF
INTERMEDIATE	7	29	P-110	7,289'		425	2738 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7,220'-11,885'	OPEN	HOLE	NA
TOTAL DEPTH							11,911'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 141,750 GAL ACID
41,450 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Superior Pipeline
OR First Sales Date 2/20/2020
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 2/3/2020
OIL-BBL/DAY 460
OIL-GRAVITY (API) 40
GAS-MCF/DAY 310
GAS-OIL RATIO CU FT/BBL 675
WATER-BBL/DAY 310
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 2/21/2020 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP EMAIL ADDRESS JustinL@revolutionresources.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6289'
BARTLESVILLE	6517'
WOODFORD	6639'
HUNTON	6662'

LEASE NAME CARACOL 1404 09-08 WELL NO. 2BH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7289' to TD at 11,911'. The 4-1/2" liner is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
8	14N	04W	OKLAHOMA
Spot Location	NW 1/4	SE 1/4	NE 1/4 NW 1/4
Feet From 1/4 Sec Lines	FSL	1758'	FWL 2040'
Depth of Deviation	6,114'	Radius of Turn	1324'
Direction	318° AZM		
Measured Total Depth	True Vertical Depth		Total Length 4759'
11,911'	6787'		BHL From Lease, Unit, or Property Line: 2,040' FROM UNIT BOUNDARY

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			