

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019243210001

**Completion Report**

Spud Date: March 29, 1995

OTC Prod. Unit No.:

Drilling Finished Date: April 28, 1995

**Amended**

1st Prod Date: June 12, 1995

Amend Reason: COMPLETED WELL IN HEWITT INTERVAL / CHANGE WELL NAME AND WELL NUMBER

Completion Date: July 07, 1995

Recomplete Date: February 26, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: HEWITT UNIT (ALEXANDER 1-23) 23-4105

Purchaser/Measurer:

Location: CARTER 23 4S 2W  
E2 W2 W2 SW  
1320 FSL 375 FWL of 1/4 SEC  
Latitude: 34.1909527 Longitude: -97.38583  
Derrick Elevation: 843 Ground Elevation: 832

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |
|--------------------|
| Order No           |
| N/A                |

| Increased Density |
|-------------------|
| Order No          |
| N/A               |

| Casing and Cement |        |        |       |      |     |      |            |
|-------------------|--------|--------|-------|------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20     |        |       | 65   |     | 6    | SURFACE    |
| SURFACE           | 13 3/8 | 61     | K-55  | 712  |     | 525  | SURFACE    |
| PRODUCTION        | 5 1/2  | 17     | L-80  | 6299 |     | 1220 | 1100       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 7500**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 4500  | CIBP      |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Feb 26, 2020 | HEWITT    | 96             | 35                   | 50             | 521                        | 396              | PUMPING              |                                 | NO            |                         |

| Completion and Test Data by Producing Formation |  |               |  |
|---|--|---------------|--|
| Formation Name: HEWITT                          |  | Code: 405HWTT |  |
|   |  | Class: OIL    |  |

| Spacing Orders |           |
|----------------|-----------|
| Order No       | Unit Size |
| 67990          | UNIT      |

| Perforated Intervals |      |
|----------------------|------|
| From                 | To   |
| 1452                 | 3992 |

| Acid Volumes                              |
|---|
| 20,500 GALLONS 15% HCL, 6,000 GALLONS 20% |

| Fracture Treatments   |
|---|
| 9 STAGES - 112,000 GALLONS 30 POUNDS GEL, 191,000 GALLONS 25 POUNDS, 223,000 POUNDS 12/20 SAND, 104,000 POUNDS 16/30 SAND, 50,000 POUNDS 20/40 SAND |

| Formation | Top  |
|-----------|------|
| HOXBAR    | 1250 |
| DEESE     | 2990 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks   |
|---|
| IRREGULAR SECTION. RAN CEMENT BOND LOG TO CONFIRM TOP OF CEMENT IN 5 1/2". PLUGGED BACK WELL AND COMPLETED WELL TO HEWITT UNIT INTERVALS. COMPLETED WELL IN 9 STAGES, FRAC'ING DOWN 5 1/2% CASING. WELL NAME CHANGED TO HEWITT UNIT 23-4105 FROM ALEXANDER 1-23 AFTER BEING COMPLETED TO HEWITT UNIT INTERVALS. |

| FOR COMMISSION USE ONLY     |                    |
|-----------------------------|--------------------|
| <div>Status: Accepted</div> | <div>1144809</div> |

RECEIVED

Form 1002A  
Rev. 2009

API NO. 019-24321  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

MAR 04 2020

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

Completed well in Hewitt Interval / *Change Well*

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|               |                             |        |          |                      |            |                |     |                         |           |
|---------------|-----------------------------|--------|----------|----------------------|------------|----------------|-----|-------------------------|-----------|
| COUNTY        | Carter                      | SEC    | 23       | TWP                  | 4S         | RGE            | 2W  | SPUD DATE               | 3/29/1995 |
| LEASE NAME    | Hewitt Unit                 |        |          | WELL NO.             | 23-4105    |                |     | DRLG FINISHED DATE      | 4/28/1995 |
| ELEVATION     | 843                         | Ground | 832      | FSL OF 1/4 SEC       | 1320       | FWL OF 1/4 SEC | 375 | DATE OF WELL COMPLETION | 7/7/1995  |
| OPERATOR NAME | XTO Energy Inc.             |        |          | Latitude (if known)  | 34.1909527 |                |     | 1st PROD DATE           | 6/12/1995 |
| ADDRESS       | 210 Park Avenue, Suite 2350 |        |          | Longitude (if known) | -97.385833 |                |     | RECOMP DATE             | 2/26/2020 |
| CITY          | Oklahoma City               | STATE  | Oklahoma | ZIP                  | 73102      |                |     |                         |           |

640 Acres

|  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|
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LOCATE WELL

## COMPLETION TYPE

|   |     |
|---|-----|
| <input checked="" type="checkbox"/> SINGLE ZONE |     |
| <input type="checkbox"/> MULTIPLE ZONE          |     |
| Application Date                                |     |
| <input type="checkbox"/> COMMINGLED             |     |
| Application Date                                |     |
| LOCATION EXCEPTION ORDER NO.                    | N/A |
| INCREASED DENSITY ORDER NO.                     | N/A |

## CASING &amp; CEMENT (Attach Form 1002C)

| TYPE         | SIZE    | WEIGHT | GRADE | FEET        | PSI   | SAX     | TOP OF CMT |
|--------------|---------|--------|-------|-------------|-------|---------|------------|
| CONDUCTOR    | 20"     |        |       | 65          |       | 6.5 yrd | Surface    |
| SURFACE      | 13 3/8" | 61     | K-55  | 712         |       | 525     | Surface    |
| INTERMEDIATE |         |        |       |             |       |         |            |
| PRODUCTION   | 5 1/2"  | 17     | L-80  | 6299        |       | 1220    | 1100'      |
| LINER        |         |        |       |             |       |         |            |
|              |         |        |       | TOTAL DEPTH | 7500' |         |            |

PACKER @ \_\_\_\_\_ BRAND &amp; TYPE \_\_\_\_\_

PLUG @ 4500' TYPE CIBP

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH

PACKER @ \_\_\_\_\_ BRAND &amp; TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

|   |                      |                  |  |  |  |  |  |
|---|----------------------|------------------|--|--|--|--|--|
| FORMATION                                       | Hewitt Sands         |                  |  |  |  |  |  |
| SPACING & SPACING ORDER NUMBER                  | 67990 (unit)         |                  |  |  |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil                  |                  |  |  |  |  |  |
| PERFORATED INTERVALS                            | 9 Stages             |                  |  |  |  |  |  |
|   | 1452-3992 OA         |                  |  |  |  |  |  |
| ACID/VOLUME                                     | 20,500 gals 15% HCL  | 6000 gals 20%    |  |  |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 112,000 gals 30# gel | 191,000 gals 25# |  |  |  |  |  |
|   | 223,000# 12/20       | 104,000# 16/30   |  |  |  |  |  |
|   | 50,000# 20/40        |                  |  |  |  |  |  |

Monitor Report  
to Free Focus

☐ Min Gas Allowable (165-10-17-7)  
OR  
☐ Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer  
First Sales Date

## INITIAL TEST DATA

|                          |           |  |  |  |  |  |  |
|--------------------------|-----------|--|--|--|--|--|--|
| INITIAL TEST DATE        | 2/26/2020 |  |  |  |  |  |  |
| OIL-BBL/DAY              | 96        |  |  |  |  |  |  |
| OIL-GRAVITY (API)        | 35        |  |  |  |  |  |  |
| GAS-MCF/DAY              | 50        |  |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 521       |  |  |  |  |  |  |
| WATER-BBL/DAY            | 396       |  |  |  |  |  |  |
| PUMPING OR FLOWING       | Pumping   |  |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE | N/A       |  |  |  |  |  |  |
| CHOKE SIZE               | No choke  |  |  |  |  |  |  |
| FLOW TUBING PRESSURE     | Pumping   |  |  |  |  |  |  |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner*  
SIGNATURE

Debbie Waggoner

3/2/2020

405-319-3243

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie\_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

## Hewitt Unit

WELL NO. 23-4105

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| Hoxbar              | 1,250 |
| Deese               | 2,990 |

| FOR COMMISSION USE ONLY |  |
|-------------------------|--|
| ITD on file             | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED                | DISAPPROVED  |
| 2) Reject Codes         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |

Were open hole logs run?      ☐ yes    ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☒ no

If yes, briefly explain below.

Other remarks: Irregular Section. Ran CBL to confirm TOC in 5 1/2". Plugged back well and completed well to Hewitt Unit intervals.

Completed well in 9 stages, frac'ing down 5 1/2" casing.

Well name changes to Hewitt Unit 23-4105 from Alexander 1-23 after being completed to Hewitt Unit intervals.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

|                      |                     |   |                         |
|----------------------|---------------------|---|-------------------------|
| SEC                  | TWP                 | RGE                                     | COUNTY                  |
| Spot Location        |                     |   | Feet From 1/4 Sec Lines |
| 1/4                  | 1/4                 | 1/4                                     | 1/4                     |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

|                      |                     |   |              |
|----------------------|---------------------|---|--------------|
| SEC                  | TWP                 | RGE                                     | COUNTY       |
| Spot Location        |                     | Feet From 1/4 Sec Lines                 | FSL          |
| 1/4                  | 1/4                 | 1/4                                     | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction                               | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: |              |

**LATERAL #2**

|                      |     |                     |        |   |  |     |              |  |     |
|----------------------|-----|---------------------|--------|---|--|-----|--------------|--|-----|
| EXTERNAL #2          |     |                     |        |   |  |     |              |  |     |
| SEC                  | TWP | RGE                 | COUNTY |   |  |     |              |  |     |
| Spot Location        |     |                     |        | Feet From 1/4 Sec Lines                 |  |     | FSL          |  | FWL |
| 1/4                  |     | 1/4                 |        | 1/4                                     |  | 1/4 |              |  |     |
| Depth of Deviation   |     | Radius of Turn      |        | Direction                               |  |     | Total Length |  |     |
| Measured Total Depth |     | True Vertical Depth |        | BHL From Lease, Unit, or Property Line: |  |     |              |  |     |

**LATERAL #3**

|                      |     |                     |   |                         |     |  |     |
|----------------------|-----|---------------------|---|-------------------------|-----|--|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |  |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL |  | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |  |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |  |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |  |     |