

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143243240000

Completion Report

Spud Date: July 30, 2019

OTC Prod. Unit No.: 143-224227-0-0000

Drilling Finished Date: August 02, 2019

1st Prod Date: September 12, 2019

Completion Date: September 10, 2019

Drill Type: STRAIGHT HOLE

Well Name: CHALKY WHITE UNIT 6

Purchaser/Measurer:

Location: TULSA 12 21N 12E
SW NE SW SE
750 FSL 1850 FEL of 1/4 SEC
Derrick Elevation: 620 Ground Elevation: 620

First Sales Date:

Operator: LDO LLC 24147

8929 S JOPLIN AVE
TULSA, OK 74137-3020

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	23	LTC	103	2000	30	SURFACE
PRODUCTION		415	10.5	LTC	1185	4400	105	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1189

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2019	BARTLESVILLE	15	32			60	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: BARTLESVILLE		Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NOT SPACED		1165	1175
Acid Volumes		Fracture Treatments	
250 GALLONS MUD ACID		NONE	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144811

RECEIVED

MAR 05 2020

API NO. 143-24324

OTC PROD. UNIT NO. 143-224

227

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

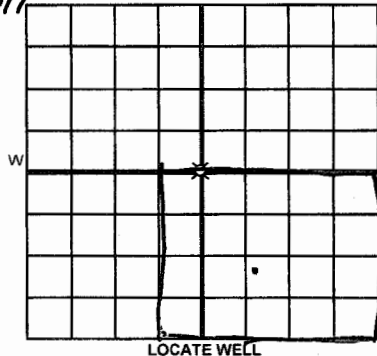
If directional or horizontal, see reverse for bottom hole location

COUNTY	Tulsa	SEC	12	TWP	21N	RGE	12E
LEASE NAME	Chalky White Unit			WELL NO.	6		
SW 1/4 NE 1/4 SW 1/4 SE 1/4				FSL OF 1/4 SEC	750		
ELEVATION				Ground	620		
Derrick FL				Latitude (if known)	Longitude (if known)		
OPERATOR NAME				LDO LLC			
ADDRESS				8829 S. Joplin Ave			
CITY				Tulsa		STATE	OK
				ZIP		74137	

COMPLETION REPORT Per Spud

OKLAHOMA CORPORATION COMMISSION

SPUD DATE	8-19 7-30-2019
DRLG FINISHED DATE	8-2-19
DATE OF WELL COMPLETION	9-10-19
1st PROD DATE	9-12-19
RECOMP DATE	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION	
<input type="checkbox"/> ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY	
<input type="checkbox"/> ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	LTC	103	2000	30	Sfc
INTERMEDIATE							
PRODUCTION	4.5	10.5	LTC	1185	4400	105	Sfc
LINER							
TOTAL DEPTH							1189

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville					No Frac
SPACING & SPACING	NS					
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj.	Oil					
Disp, Comm Disp, Svc						
PERFORATED INTERVALS	1165-75					
ACID/VOLUME	250g Mud Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	none					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9-13-19					
OIL-BBL/DAY	15					
OIL-GRAVITY (API)	32					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	60					
PUMPING OR FLOWING	Pump					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Lady Dorel Manager	DATE	3-20	PHONE NUMBER	918-574-1370
ADDRESS	8829 S. Joplin Ave	CITY	Tulsa	STATE	OK
		ZIP	74137	EMAIL ADDRESS	ldorel@qmail.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? yes ✓ no

Date Last log was run _____

Was CO₂ encountered? yes ✓ no at what depths? _____

Was H₂S encountered? yes ✓ no at what depths? _____

Were unusual drilling circumstances encountered? yes ✓ no

If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines		FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			