Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087222560000 **Completion Report** Spud Date: July 30, 2019

OTC Prod. Unit No.: 087-226498-0-0000 Drilling Finished Date: September 12, 2019

1st Prod Date: January 14, 2010

Completion Date: January 14, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 01/14/2020

Well Name: CANDI 1411 4H

MCCLAIN 23 8N 4W Location:

NW NW NE NW

301 FNL 1420 FWL of 1/4 SEC

Latitude: 35.159581301 Longitude: -97.594963073 Derrick Elevation: 0 Ground Elevation: 1209

EOG RESOURCES INC 16231 Operator:

> 3817 NW EXPRESSWAY STE 500 **OKLAHOMA CITY, OK 73112-1483**

| | Completion Type | | | | | |
|---|-----------------|--|--|--|--|--|
| X | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception | | | | |
|--------------------|--|--|--|--|
| Order No | | | | |
| 701168 | | | | |
| 701108 | | | | |

| Increased Density |
|-------------------|
| Order No |
| 699428 |
| 699429 |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9 5/8 | 36 | J-55 | 1005 | | 480 | SURFACE | |
| PRODUCTION | 5 1/2 | 20 | P-110 | 19621 | | 2275 | 44 | |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19628

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | |
|---------------------------------------|-----------|--|--|--|
| Depth | Plug Type | | | |
| There are no Plug records to display. | | | | |

Initial Test Data

March 12, 2020 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jan 19, 2020 | WOODFORD | 623 | 40 | 687 | 1103 | 2591 | FLOWING | 550 | 128 | 390 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 681030 | 640 | | | |
| 684522 | 640 | | | |
| 701167 | MULTIUNIT | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 9560 | 19548 | | | |

| Acid Volumes | |
|-----------------------------------|--|
| 2,000 GALLONS 7.5% HCL TOTAL ACID | |
| | |

| Fracture Treatments | | | | | |
|---|--|--|--|--|--|
| 24,135,862 GALLONS TOTAL FLUID, 25,090,500 POUNDS TOTAL PROPPANT | | | | | |

| Formation | Тор |
|-----------|------|
| WOODFORD | 9402 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

NE NE NE NW

174 FNL 2370 FWL of 1/4 SEC

Depth of Deviation: 8985 Radius of Turn: 948 Direction: 360 Total Length: 9695

Measured Total Depth: 19628 True Vertical Depth: 9159 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

1144711

Status: Accepted

March 12, 2020 2 of 2

Form 1002A

Rev. 2009

| PLEASE TYPE OR USE BLACK INK ONLY |
|-----------------------------------|
| NOTE: |

087-22256

| 8 Attach | сору о | NOTE: f original 10 | 002A | | | Oil & I Oklahom | Gas Conser Post Office E la City, Oklal Rule 165: DMPLETIO | vation Division 30x 52000 noma 73152-2 10-3-25 N REPORT | | | OKLAH | OMA COMMIS | SSION |
|--|--|--|--|--|--|--|---|--|---|--|--|--|---|
| TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL | | | | | | | 7/: | 30/19 | | Г | X | 040 Acres | |
| e reverse for bottom | hole loca | tion. | | | | | 9/ | 12/19 | | \vdash | | | |
| LAIN SEC | 23 | TWP 8N | RGE | 4W | | | 1/ | 14/20 | | | | | |
| CANDI 14 | 11 | | WELL NO. | 4H | 1st P | ROD DATE | 1/ | 14/20 | | \vdash | - | | |
| E 1/4 NW 1/4 | FNL OF 1/4 SEC | 301 | | | 0 REC | OMP DATE | | | | w - | | | |
| ound 1,209 | | | | | Long (if kn | itude own) -97 | ,594 | 963073 | • | \vdash | | + | |
| EOG Res | ources | s, Inc. | | | | NO. | 16 | 6231 |] | - | | | |
| | 381 | 7 NW Ex | press | sway, S | uite 50 | 0 | | | 1 | | | | |
| Oklahoma Cit | ty | ., . | STATE | | ОК | ZIP | 7: | 3112 | 1 | L | | LOCATE W | EL L |
| | | CASIN | G & CE | MENT (Fo | rm 10020 | must be att | tached) | | | | | LOOATE W | |
| | | | TYPE | | SIZE | WEIGHT | | = | FEET | | PSI | SAX | TOP OF CMT |
| | | CONDU | ICTOR | | | | | | | | | | |
| 704400 | T II | | | _ | 9 5/8 | 36 | J-55 | _ | 1,005 | | - | 480 | SURFACE |
| | | . - | | | E 4/0 | 20 | D 440 | | 40.604 | | | 0.075 | 44 |
| 099420, 0994 | 429 | | CHON | | 5 1/2 | 20 | P-110 | , | 19,621 | | | 2,275 | 44 |
| AND & TYPE | | PLUG @ | 20 | | TYPE | | | | _TYPE | | | TOTAL DEPTH | 19,628 |
| | | MATION | <u> 319</u> | WDF | <u>υ</u> | | | | | - | | 0 | , , |
| | | 522 - MU/ | 7011 | 67 J.A |). | | | | | + | - | T. | eposted t |
| | | | | | | | | | | | | 7, | ac rock |
| 9,560 - 1 | 19,548 | | | | | | | | | - | | | |
| TOTAL ACID | | | | | _ | | | | | | | | |
| 7.5% H | | ALS | | | | | | | | | | | |
| | Attach if red ATION DIRECTIONAL H Ser reverse for bottom LAIN SEC CANDI 14 E 1/4 NW 1/4 Dund 1,209 EOG Res Oklahoma Cit 701168 699428, 6994 AND & TYPE ATA BY PRODUCI 640/681030 OII 9,560 - 4 | Attach copy of if recomplets Be reverse for bottom hole local LAIN SEC 23 CANDI 1411 E 1/4 NW 1/4 FNLOF 1/4 SEC Dound 1,209 Latitude EOG Resources 381 Oklahoma City 701168 \$\mathcal{F}\cdot\text{0}\text{0}\text{699429} AND & TYPE AND & TYPE ATA BY PRODUCING FOR WOODFORD 640/681030, 6845 OIL 9,560 - 19,548 | Attach copy of original 10 if recompletion or reent if recompletion. LAIN SEC 23 TWP 8N CANDI 1411 E 1/4 NW 1/4 FAIL OF 301 TABUST 301 Latitude (if known) 3 EOG Resources, Inc. 3817 NW EX Oklahoma City CASIN CONDU. SURFA INTERN 699428, 699429 PRODU. LINER AND & TYPE PLUG (ATA BY PRODUCING FORMATION ATA BY PRODUCING FORMA | Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion. Attach copy of original 1002A if recompletion. Attach copy of original 1002A if recompletion. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. 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Attach copy of original 1002 | Attach copy of original 1002A if recompletion or reentry. ATION DIRECTIONAL HOLE Sereverse for bottom hole location. LAIN SEC 23 TWP 8N RGE 4W CANDI 1411 E 1/4 NW 1/4 FNLOF 301 FWL OF 1/4 SEC 1,42 IN SEC | Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. SPUL SPUL SPUL SPUL SPUL SPUL SPUL SPUL | Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. CANDI DIRECTIONAL HOLE X HORIZONTAL HOLE DRLG FINISHED DATE DATE OR COMPLETION CANDI 1411 WELL 4H 1st PROD DATE NO. CANDI 1411 WELL 4H 1st PROD DATE NO. CANDI 1420 Latitude (if known) 35, 15950130 (if known) 36, 15950130 (if known) 37, 15950130 (if known) 37, 15950130 (if known) 3817 NW Expressway, Suite 500 Oklahoma City STATE OK ZIP CASING & CEMENT (Form 1002C must be att TYPE SIZE WEIGHT CONDUCTOR SURFACE 9 5/8 36 (intermediate PRODUCTION 5 1/2 20 LINER AND & TYPE PLUG © TYPE ATA BY PRODUCING FORMATION 314 WDFD VOODFORD 640/681030, 684522 - MU/701167 1002 (in type Type ATA BY PRODUCING FORMATION 314 WDFD) OIL | Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. COMPLETION COMPLETION DIRECTIONAL HOLE X HORIZONTAL HOLE DRIG FINISHED 9/ DRIG FINISHED 1// DRIG FINISHED 9/ DRIG FINISHED 10/ DRIG FINISHED 1 | NOTE: OKLAHOMA CORPORATION COMM Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2 Rule 185:10-3-25 COMPLETION REPORT | Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. Attach copy of original 1002A if recompletion or reentry. 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| | Min Gas Allowabl | e (165:10-17-7) | Gas Purchaser/Measurer First Sales Date | Enable Gathering & Processing 1/14/2020 | | |
|--------------------------|------------------|-----------------|---|---|--|--|
| INITIAL TEST DATA | Oil Allowable | (165:10-13-3) | | | | |
| INITIAL TEST DATE | 1/19/2020 | | | | | |
| OIL-BBL/DAY | 623 | | | | | |
| OIL-GRAVITY (API) | 40 | | | | | |
| GAS-MCF/DAY | 687 | | | | | |
| GAS-OIL RATIO CU FT/BBL | 1,103 | | | | | |
| WATER-BBL/DAY | 2,591 | | | | | |
| PUMPING OR FLOWING | FLOWING | | | | | |
| INITIAL SHUT-IN PRESSURE | 550 | | | | | |
| CHOKE SIZE | 128 | | | | | |
| FLOW TUBING PRESSURE | 390 | | | | | |

and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization need or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Joni Reeder 1/24/2020 405-246-3100 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 73112

ZIP

381 NW Expressway, Suite 500 Oklahoma City ADDRESS

OK CITY STATE joni reeder@eogresources.com EMAIL ADDRESS

4H WELL NO. Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY WOODFORD MD 9,402 YES NO ITD on file DISAPPROVED APPROVED 2) Reject Codes ____yes _X_no Were open hole logs run? Date Last log was run yes X no at what depths? Was CO₂ encountered? X no at what depths? Was H₂S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below: Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Feet From 1/4 Sec Lines Spot Location FWL FSL Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY SEC 11 TWP RGE 8N 4W **MCCLAIN** Spot Location Feet From 1/4 Sec Lines FNL 174 FWL 2,370 NE ΝE NE 1/4 NW 1/4 1/4 Depth of Radius of Turn 8,985 948 360 9.695 If more than three drainholes are proposed, attach a Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. 19,628 9,159 174 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 SEC RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 640 Acres Depth of Radius of Turn Total Direction Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 TWP COUNTY SEC RGE Spot Location Feet From 1/4 Sec Lines FSL FWL Depth of Radius of Turn Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

Image @ 1002A X 2124890 Y 675746 BHL NE NW Best Accessibility to Location From West off county road
Distance & Direction
from Hwy Jct or Town From the junction of St. Hwy. 9 and US Hwy. 62 South of Newcastle, OK go ±0.5 mile Good Lease Name: CANDI 1411 X 2122259 Y 675721 Topography & Vegetation Loc. fell on Level Pad; ±62' SW of existing well Operator: <u>EOG</u> South on US Hwy. 62 then go ±0.1 East, then ±1.0 mile South on Neridian to the NW Cor. of Sec. 23—T8N—R4W. 5' HARDLINE がいる。そのよけがはなりは他からそれでいることがはませなうなべきは者を研究を指摘されていることがはませない。 **875685** BOTTOM HOLE (19628 MD) 174'FNL-2370'F 35 11'20.2" N 97'35'30.2" W 35.188945755' 97.591721194' X 2121999 Y 675544 Drill Site? NCMAHAN 0211 1H West (As-Drilled) RESOURCES, Yes 30^{GR}4%; -2-N-5--∞-1,} From X 2124907 Y 673108 ±2373 11 West off county road X 2119634 Y 673071 Reference Stakes or Alternate Location
Stakes Set None ±1686 TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 WRELESS WAY, OKLA. CRY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
MCCLAIN Certificate of Authorization No. 1283 LS
County. Oklahoma 500' 1000 301 FNL-1420 FWL Well No.: #44 X 2122282 Y 670447 Section ±14525'MD X 2124923 Y 670470 APPROXIMATE NEWCASTLE CITY LIMITS **ELEVATION:** 23 DATUM: NAD-27 LAT: 35'09'34.5"N LONG: 97'35'41.9"W LAT: 35.159581301'N LONG: 97.594963073'W
STATE PLANE
COORDINATES: (US Feet ZONE: on Level Pad Township Candi 231411 #1H (As-Drilled) Candi 1411 #2H (As-Drilled) Candi 1411 #4H (As-Drilled) 2121073 1411 County, Oklahoma 8N Range #3H (As-Drilled) (US Feet) X 2124925 Y 667822 Range ļ(14) This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy, X 2119646 Y 667783 4W I.M. Date of Drawing: Project # 128455 Date Staked: AS-DRILLED INFORMATION FURNISHED BY EOG RESOURCES, INC. AS-DRILLED PLAT ±9381'MD X 2122291 Y 665160 X 2124926 Y 665179 65'_ HARDLINE SURFACE Apr. 10, 2019 and the second of the second s BLANCHARD CITY LINITS PER KMZ PROVIDED BY CLIENT— 10, 2019 APPROXIMATE NEWCASTLE CITY LIMITS 'π

2119668 662506

23

X 2124944 Y 662536