

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017202370001

Completion Report

Spud Date: September 23, 1972

OTC Prod. Unit No.: 017-045958-0-0000

Drilling Finished Date: January 11, 1973

Amended

1st Prod Date: February 23, 1973

Amend Reason: RECOMPLETED / RAN 5 1/2"

Completion Date: February 23, 1973

Recomplete Date: December 20, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LECK UNIT 1

Purchaser/Measurer: ENABLE

Location: CANADIAN 21 13N 10W
C SW
1320 FNL 1320 FWL of 1/4 SEC
Derrick Elevation: 1530 Ground Elevation: 1500

First Sales Date: 01/10/2020

Operator: BAKER BRENT OIL & GAS INC 13867

8005 S I-35 SERV RD STE 203
OKLAHOMA CITY, OK 73149-2932

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	60	J-55	60			SURFACE
SURFACE	3 3/8	54	K-55	1478	1000	1400	SURFACE
PRODUCTION	9 5/8	40	J-95	10654	1100	700	8450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	N-80	0	1100	100	SURFACE	10222
LINER	7 5/8	33.7	S-95	965	1500	500	10494	11459

Total Depth: 14146

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10670	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2020	CHEROKEE	3	58	56	18666	5	PLUNGER	2300	OPEN	500

Completion and Test Data by Producing Formation				
Formation Name: CHEROKEE		Code: 404CHRK		Class: GAS
Spacing Orders		Perforated Intervals		
Order No	Unit Size	From		To
66316	640	9972		9987
Acid Volumes		Fracture Treatments		
1,500 GALLONS		16,000 POUNDS 20/40, 627 BARRELS WATER		

Formation	Top
CHEROKEE	9972

Were open hole logs run? Yes
 Date last log run: February 23, 1973

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144717

API NO. 017-20237
OTC PROD. UNIT NO. 017-045958

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED

Form 1002A

Rev. 2009

JAN 24 2020

ORIGINAL
☒ AMENDED (Reason)

recompleted / Ran 5 1/2"

COMPLETION REPORT

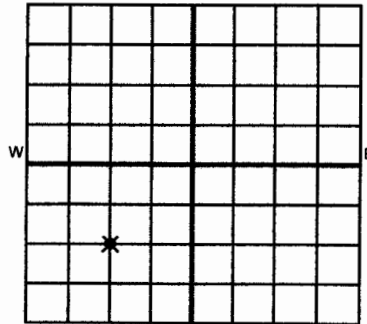
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Canadian	SEC	21	TWP	13N	RGE	10W
LEASE NAME	Leck Unit			WELL NO.	1		
C	1/4	SW	1/4	1/4	1/4	FSL OF 1/4 SEC	1320
ELEVATION	1530'	Ground	1500'	Latitude (if known)	FWL OF 1/4 SEC	1320	Longitude (if known)
OPERATOR NAME	Brent Baker Oil & Gas, Inc.			OTC / OCC OPERATOR NO.	13867		
ADDRESS	8005 S. I-35, #203						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73149		

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	60	J-55	60			surface
SURFACE	13-3/8	54	K-55	1478	1000	1400	surface
INTERMEDIATE	9 5/8	40	J-95	10,654	1100	1100	8,450
PRODUCTION	5 1/2	17	N-80	10,222	1100	100	9,680
LINER	7 5/8	33.7	S-95	10,494	1500	500	10,494

PACKER @ _____ BRAND & TYPE _____ CIBP → PLUG @ 10670 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 14,146

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHEROKEE	TRUE				
SPACING & SPACING ORDER NUMBER	66316 640 Acre					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	9972-9987					
ACID/VOLUME	1500 Gal.					
FRACTURE TREATMENT (Fluids/Prop Amounts)	16000# 20/40 627 B. wtr.					

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

Enable

☒

OR

First Sales Date

1/10/2020

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	1/10/2020					
OIL-BBL/DAY	3					
OIL-GRAVITY (API)	58					
GAS-MCF/DAY	56					
GAS-OIL RATIO CU FT/BBL	18666					
WATER-BBL/DAY	5					
PUMPING OR FLOWING	Plunger					
INITIAL SHUT-IN PRESSURE	2300#					
CHOKE SIZE	Open					
FLOW TUBING PRESSURE	500#					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brent Baker

1/22/2020

405-632-2982

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

8005 S. I-35, #203

Oklahoma City

OK

73149

brentbakeroil@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cherokee	9,972

LEASE NAME Leck WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 2/23/1973

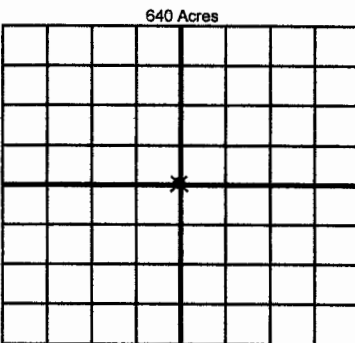
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

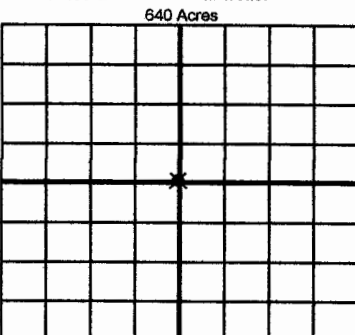
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL _____ FWL _____
BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: _____			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: _____			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line: _____			

1/10/2020
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25
Rec'd 1-24-2020
Paper 1002A

check allowable ✓

Form 1002A

1002A
Addendum

Completion Report

API No.: 017202370001

OTC Prod. Unit No.: 017-045958-0-0000 ✓

Amended

Amend Reason: RECOMPLETED / RAN 5 1/2"

Drill Type: STRAIGHT HOLE

Well Name: LECK UNIT 1

Location: CANADIAN 21 13N 10W
C SW
1320 FNL 1320 FWL of 1/4 SEC
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First Sales Date: 01/10/2020

A: 045958 I

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	Commingled

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Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
10670	CIBP

Initial Test Data

March 12, 2020

1 of 2

E2

1-10-20

404CHRX

2300psi

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
66316 (21)	640 (V) ✓

Perforated Intervals

From	To
9972	9987

Acid Volumes

1,500 GALLONS

Fracture Treatments

16,000 POUNDS 20/40, 627 BARRELS WATER
--

Formation	Top
CHEROKEE	9972

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Date last log run: February 23, 1973

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FOR COMMISSION USE ONLY

1144717

Status: Accepted