

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236480001

Completion Report

Spud Date: August 15, 2018

OTC Prod. Unit No.: 043-224622-0-0000

Drilling Finished Date: November 18, 2018

1st Prod Date: December 14, 2018

Amended

Completion Date: December 13, 2018

Amend Reason: CORRECT BHL FOOTAGES; UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN 19-14-21 1H

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 12/14/2018

Location: DEWEY 21 19N 14W
SW SW SW SW
270 FSL 253 FWL of 1/4 SEC
Latitude: 36.10217027 Longitude: -98.70652194
Derrick Elevation: 1737 Ground Elevation: 1715

Operator: STAGHORN PETROLEUM II LLC 24056

1 W 3RD ST STE 1000
TULSA, OK 74103-3500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700023		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9-5/8"	40	J_55	341		200	SURFACE
PRODUCTION		7"	29	P-110	8816		450	5167

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	13.5	P-110	5946	0	495	8594	14540

Total Depth: 14540

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8563	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	MISSISSIPPIAN	1352	42	3407	1782	1912	FLOWING		58	795

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
672240	640

Perforated Intervals	
From	To
9649	14461

Acid Volumes	
52,462 GAL OF 15% NEFE ACID	

Fracture Treatments	
7,814,786 GAL OF FDP-S1292S-17 FRAC WATER 1,693,928 GAL OF WATER FRAC G LBS 15 2,494,010 LBS OF COMMON WHITE 100 MESH SAND 6,206,600 LBS OF PREMIUM WHITE 30/50 SAND	

Formation	Top
COTTAGE GROVE	7625
OSWEGO	7775
REDFORK	8138
CHESTER	8585
MERAMEC	9608

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 19N RGE: 14W County: DEWEY NE NW NW NW 117 FNL 351 FWL of 1/4 SEC Depth of Deviation: 9130 Radius of Turn: 542 Direction: 359 Total Length: 4601 Measured Total Depth: 14540 True Vertical Depth: 9560 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY	
Status: Accepted	1144649