

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275600000

Completion Report

Spud Date: February 04, 2019

OTC Prod. Unit No.: 137-226241-0-0000

Drilling Finished Date: April 15, 2019

1st Prod Date: November 19, 2019

Completion Date: October 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BIFFLE 22-15 UW1H

Purchaser/Measurer:

Location: STEPHENS 27 1N 4W
NW NE NE NW
300 FNL 2300 FWL of 1/4 SEC
Latitude: 34.535192 Longitude: -97.607812
Derrick Elevation: 1120 Ground Elevation: 1095

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1500		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7788		750	2534
PRODUCTION	5 1/2	23	P-110	16795		2630	4465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16795

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8373	ARROW AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2019	WOODFORD	332	39.7	3792	11422	1280	FLOWING	265	128/64	276

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
700238		1280		8973			16473		
Acid Volumes				Fracture Treatments					
24 BARRELS 15% HCL				400,327 BARRELS FLUID, 18,892,820 POUNDS SAND					

Formation	Top
WOODFORD	8855

Were open hole logs run? No
Date last log run: April 07, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL'S PRODUCING INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 15 TWP: 1N RGE: 4W County: STEPHENS SE SE SE NW 2497 FNL 2450 FWL of 1/4 SEC Depth of Deviation: 7852 Radius of Turn: 816 Direction: 360 Total Length: 8943 Measured Total Depth: 16795 True Vertical Depth: 10859 End Pt. Location From Release, Unit or Property Line: 2450

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144713</div>

API NO. 137-27560
OTC PROD. UNIT NO. 137-226241

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 24 2020

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 27 TWP 1N RGE 4W
LEASE NAME Biffie 22-15 WELL NO. UW1H
NW 1/4 NE 1/4 NE 1/4 NW 1/4 FND OF 1/4 SEC 300 FWL OF 1/4 SEC 2300
ELEVATION Derrick FL 1120 Ground 1095 Latitude (if known) 34.535192 Longitude (if known) -97.607812
OPERATOR NAME Cheyenne Petroleum Company OTC / OCC OPERATOR NO. 5593
ADDRESS 14000 Quail Springs Pkwy, Suite 2200
CITY Oklahoma City STATE OK ZIP 73134

SPUD DATE 2/4/2019
DRLG FINISHED DATE 4/15/2019
DATE OF WELL COMPLETION 10/20/2019
1st PROD DATE 11/19/2019
RECOMP DATE

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	1500'		800	Surface
INTERMEDIATE	9 5/8	40	P-110	7788'		750	2534'
PRODUCTION	5 1/2	23	P-110	16795'		2630	4465'
LINER							

PACKER @ 8373' BRAND & TYPE Arrow AS1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 16795

Per Survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford							Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	1280ac/#701089 700238							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
	8973-16473							
PERFORATED INTERVALS								
ACID/VOLUME	24 BBL 15% HCL							
FRACTURE TREATMENT (Fluids/Prop Amounts)	400,327 Bbl Fluid							
	18,892,820 Lbs Sand							

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/12/2019					
OIL-BBL/DAY	332					
OIL-GRAVITY (API)	39.7					
GAS-MCF/DAY	3,792					
GAS-OIL RATIO CU FT/BBL	11,422					
WATER-BBL/DAY	1280					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	265					
CHOKE SIZE	128/64					
FLOW TUBING PRESSURE	276					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jonathan Blose 9/5/2019 813-3088
14000 Quail Springs Pkwy, Ste 2200 Oklahoma City OK 73134
jblose@nicholsenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Biffle 22-15WELL NO. UW1H

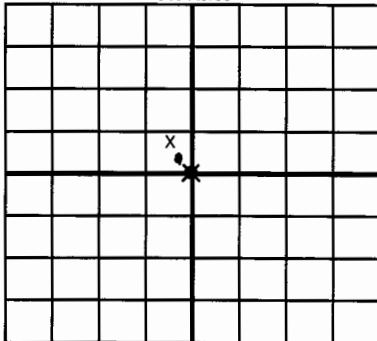
NAMES OF FORMATIONS	TOP
Woodford	8,855

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	<u>4/7/2019</u>	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

640 Acres

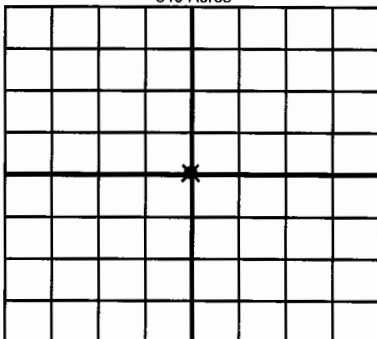


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
			Stephens
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
15	1N	4W	Stephens
Spot Location			Feet From 1/4 Sec Lines
NE 1/4	SE 1/4	NW 1/4	FNL 2497
Depth of Deviation		Radius of Turn	Total Length
7,852		816	360.354 8,943
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
16,795		10,859	2450 FWL 2497 FNL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Depth of Deviation		Radius of Turn	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Depth of Deviation		Radius of Turn	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: