

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35101229420000

Completion Report

Spud Date: April 24, 2019

OTC Prod. Unit No.: 101-226380

Drilling Finished Date: April 29, 2019

1st Prod Date:

Completion Date: July 15, 2019

Drill Type: STRAIGHT HOLE

Well Name: DIXON 2-2

Purchaser/Measurer:

Location: MUSKOGEE 2 15N 15E
NW SE SE SE
380 FSL 380 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 592

First Sales Date:

Operator: OKLAHOMA CRUDE INC 21405
PO BOX 1235
112 W MAIN ST
HASKELL, OK 74436-1235

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	21	J-55	219		50	SURFACE
PRODUCTION		4 1/2	9.5	J-55	1904		150	820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2190

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	ARBUCKLE			30		20	PUMPING	320	18/64	30

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Spacing Orders

Order No	Unit Size
174768	10

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1,500 GALLONS 28%

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
ARBUCKLE	1952

Were open hole logs run? Yes

Date last log run: April 29, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 1,904' TO TOTAL DEPTH AT 2,190'. TILL THIS WELL IS TESTED DOWN A PIPELINE BY RULE CANNOT BE CLASSIFIED AS A GAS WELL.

FOR COMMISSION USE ONLY

1144250

Status: Accepted

API NO. 101 22 742
OTC PROD.
UNIT NO. 101-226380

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

AUG 09 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Muskogee SEC 2 TWP 15N RGE 15E

LEASE NAME Dixon

NU 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 380

ELEVATION Derick FL 592 Ground Latitude (if known) Longitude (if known)

OPERATOR NAME Oklahoma Grade Inc.

ADDRESS P.O. Box 1235

CITY Haskell STATE OKLA. ZIP 74436

COMPLETION REPORT

SPUD DATE 4/24/19

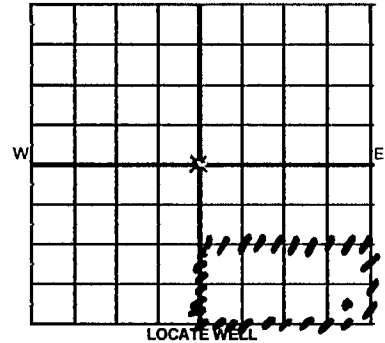
DRLG FINISHED DATE 4/25/19

DATE OF WELL COMPLETION 7/15/19

1st PROD DATE

RECOMP DATE

OTC/OCC OPERATOR NO. 21405



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	21 1/2	SS	219'		SD	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	9.5	SS	1904'		150	826'
LINER							
				TOTAL DEPTH	2190'		

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle						
SPACING & SPACING ORDER NUMBER	174768 (10)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas Dry	Not a gas well till tested down a pipeline per Rule (no 1st sales)					
PERFORATED INTERVALS	open hole						
ACID/VOLUME	1500 gals 28%						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

☐ OR ☐ OIL Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE	30 MCF						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY	30						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	20						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	320 lbs.						
CHOKE SIZE	18/64						
FLOW TUBING PRESSURE	30 lbs.						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Terry Stubblefield President
ADDRESS 2825 N. Lions Dr CITY Broken Arrow OK STATE OK ZIP 74012
DATE 8-7-19 PHONE NUMBER 918-230-7885
EMAIL ADDRESS t551235@phow.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Anbuckle	1952

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	4-29-2019
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

OCC - This well is an open hole completion from bottom of the 4 1/2" casing at 1904' to total depth at 2190'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines				FSL		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines				FSL		FWL	
Total Length							

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines				FSL		FWL	
Total Length							

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines				FSL		FWL	
Total Length							