

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137272970001

Completion Report

Spud Date: August 28, 2014

OTC Prod. Unit No.:

Drilling Finished Date: August 29, 2014

Amended

1st Prod Date:

Amend Reason: MIT FAILED FIXED TUBING LEAK, RESET PKR RETURN TO INJ

Completion Date: September 19, 2014

Recomplete Date: November 02, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WOODWORTH W-181

Purchaser/Measurer:

Location: STEPHENS 11 3S 5W
SW SW SE SE
50 FSL 1270 FEL of 1/4 SEC
Latitude: 34.30388889 Longitude: -97.68916667
Derrick Elevation: 0 Ground Elevation: 952

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	J-55	1122		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
905	AD-1 TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: INJ

Spacing Orders

Order No	Unit Size
N/A	N/A

Perforated Intervals

From	To
944	959
1037	1052

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LOCO	930

Were open hole logs run? Yes

Date last log run: August 28, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL FAILED MIT, ON 11/2/2020 RELEASED AD-1 TENSION PACKER, TOOHO FOUND TUBING LEAK ON 3 JOINTS. REPLACED 3 JOINTS OF 2 3/8 TUBING. REDRES 4 1/2 X 2 3/8 AD-1 TENSION PACKER. TIH AND SET PACKER AT 905' PRESSURE TEST CASING TO 300#, HELD.

OCC - UIC PERMIT NUMBER 1502870056

OCC - SPACING NOT AVAILABLE INJECTION WELL

OCC - CBL RUN 9/3/2014 SUBMITTED TO OCC AS PER OCC REQUEST 9/3/2014

FOR COMMISSION USE ONLY

1145736

Status: Accepted