

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255040000

Completion Report

Spud Date: August 26, 2019

OTC Prod. Unit No.: 017-0226398-0-0000

Drilling Finished Date: October 05, 2019

1st Prod Date: November 19, 2019

Completion Date: October 21, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROMLOW 1405 8-28MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 21 14N 5W
SW NW SW SE
700 FSL 2402 FEL of 1/4 SEC
Latitude: 35.66937 Longitude: -97.7355
Derrick Elevation: 1220 Ground Elevation: 1195

First Sales Date: 11/22/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712691		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1002		315	SURFACE
PRODUCTION	7	26	P110	7955		195	6236

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5261	0	495	7844	13105

Total Depth: 13105

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2019	MERAMEC	146	38.4	1015	6952	2462	PUMPING	105	64	170

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders

Order No	Unit Size
702487	640

Perforated Intervals

From	To
8052	12951

Acid Volumes

39,463 GAL 7.5% HCl

Fracture Treatments

FLUID: 364,828 BBLS SAND: 9,892,762 LBS
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Formation	Top
COTTAGE GROVE	6224
CHECKERBOARD	6661
BIG LIME	7210
OSWEGO	7235
CHEROKEE	7320
VERDIGRIS	7395
PINK LIME	7519
CHESTER	7774

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO LOGS RAN

Lateral Holes

Sec: 28 TWP: 14N RGE: 5W County: CANADIAN

SE SW SE SE

53 FSL 664 FEL of 1/4 SEC

Depth of Deviation: 6961 Radius of Turn: 698 Direction: 177 Total Length: 3997

Measured Total Depth: 13105 True Vertical Depth: 7394 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

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Status: Accepted