

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247830000

**Completion Report**

Spud Date: July 23, 2020

OTC Prod. Unit No.: 051-226916-0-0000

Drilling Finished Date: August 07, 2020

1st Prod Date: September 27, 2020

Completion Date: September 16, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: WATERMELON 0906 16-21-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 16 9N 6W  
NE NW NE NE  
245 FNL 840 FEL of 1/4 SEC  
Latitude: 35.26105649 Longitude: -97.83278764  
Derrick Elevation: 1372 Ground Elevation: 1349

First Sales Date: 9/27/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	715284		712405			
	Commingled	715029		712406			

  

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1518	4230	498	SURFACE
PRODUCTION	5.5	20	P110EC	18943	12090	2354	10206

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18953**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2020	MISSISSIPPIAN	411	47	3167	7706	1962	FLOWING	345	48	721

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
144013	640
667644	640
715283	MULTI UNIT

**Perforated Intervals**

From	To
10893	18880

**Acid Volumes**

1000 GAL HCL
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**Fracture Treatments**

485,940 BBLS FLUID; 21,955,250# PROP
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Formation	Top
MISSISSIPPIAN	10893

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXC 165:10-3-28 ORDER #715029

**Lateral Holes**

Sec: 21 TWP: 9N RGE: 6W County: GRADY

NW NE NE SE

2318 FSL 373 FEL of 1/4 SEC

Depth of Deviation: 10190 Radius of Turn: 599 Direction: 180 Total Length: 7822

Measured Total Depth: 18953 True Vertical Depth: 11047 End Pt. Location From Release, Unit or Property Line: 373

**FOR COMMISSION USE ONLY**

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Status: Accepted