

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225350000

Completion Report

Spud Date: April 29, 2018

OTC Prod. Unit No.: 039-22535-0-0000

Drilling Finished Date: July 03, 2018

1st Prod Date: September 06, 2018

Completion Date: August 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LESLIE COMER 1514 1H-36X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 9/6/2018

Location: CUSTER 36 15N 14W
NW NE NW SW
2400 FSL 690 FWL of 1/4 SEC
Latitude: 35.731787 Longitude: -98.647098
Derrick Elevation: 1765 Ground Elevation: 1737

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681121		There are no Increased Density records to display.	
	Commingled	682668 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1495		650	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10500		1005	1200
PRODUCTION	5 1/2	20	P-110	20731		4596	5888

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20762

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2018	MISSISSIPPIAN (LESS CHESTER)	80	40	7209	90113	368	FLOWING	1000	16	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
677825	640	13500	20659
687163	MULTIUNIT		
Acid Volumes		Fracture Treatments	
TOTAL ACID 15% = 288 BBLS		TOTAL FLUID = 242,729 BBLS TOTAL PROPPANT = 10,746,410 LBS	

Formation	Top
MISSISSIPPIAN	13038

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 1 TWP: 14N RGE: 14W County: CUSTER SE SW SW SW 91 FSL 383 FWL of 1/4 SEC Depth of Deviation: 12917 Radius of Turn: 573 Direction: 180 Total Length: 7159 Measured Total Depth: 20672 True Vertical Depth: 13621 End Pt. Location From Release, Unit or Property Line: 91

FOR COMMISSION USE ONLY
<div>1140983</div> <div>Status: Accepted</div>

6/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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API No.: 039225350000

Completion Report

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Drill Type: HORIZONTAL HOLE

Well Name: LESLIE COMER 1514 1H-36X

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 9/6/2018

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Derrick Elevation: 1765 Ground Elevation: 1737

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Multifunit:

36-15N-14W: 29.7807% 224179 I
1-14N-14W: 70.2193% 224179A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681121	
682668 NPT	

Increased Density	
Order No	
There are no Increased Density records to display.	

*Multifunit FO:
696117*

Casing and Cement							
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Initial Test Data

9/27/18 359 MSNLC 1800

May 08, 2019

E2
E2

1 of 2

df

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
677825 (L 236)	640 H
687163	MULTIUNIT

Perforated Intervals

From	To
13500	20659

Acid Volumes

TOTAL ACID 15% = 288 BBLS

Fracture Treatments

TOTAL FLUID = 242,729 BBLS
TOTAL PROPPANT = 10,746,410 LBS

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SE SW SW SW

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