Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261460000

OTC Prod. Unit No.: 073-224162-0-0000

Completion Report

Spud Date: July 24, 2018

Drilling Finished Date: August 03, 2018 1st Prod Date: September 01, 2018 Completion Date: August 25, 2018

Purchaser/Measurer: MARKWEST

First Sales Date: 9/1/2018

Min Gas Allowable: Yes

Drill Type: HORIZONTAL HOLE

Well Name: BURGESS 1507 3H-18

Location: KINGFISHER 7 15N 7W SE SE SW SE 260 FSL 1550 FEL of 1/4 SEC Latitude: 35.784467 Longitude: -97.981789 Derrick Elevation: 1197 Ground Elevation: 1172

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	683986	681883			
	Commingled					

Casing and Cement Weight PSI SAX Top of CMT Туре Size Grade Feet SURFACE 9 5/8" 36# J-55 1481 400 SURFACE PRODUCTION 5 1/2" P-110 SURFACE 20# 13880 1575 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 13907

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formati	ion	Oil BBL/Day	Oil-Gra (AP		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Oct 29, 2018	8 MISSISSIPPIAN (LESS CHESTER)		562	40) 1135	2020	272	FLOWING	1000	128	82
			Co	mpletion	n and Test Da	ta by Producing	Formation	•			
	Formation Na CHESTER)	ame: MISSIS	SSIPPIAN (LESS	Code	359MSNLC	C	Class: OIL			
	Spacing	Orders			Perforated Intervals						
Orde	er No	Uı	nit Size		F	rom	m To				
646129			640	10		939	13809				
	Acid Vo	olumes			Fracture Treatments						
	15 % HCL=	391 BBLS			TOTAL FLUIDS = 346,887 BBLS TOTAL PROPPANT = 14,753,382 LBS						
									1		
Formation Top					Were open hole	e logs run? No)				
MISSISSIPPIAN				8485 Date last log run:							
						Were unusual o	Irilling circums	stances enco	untered? No		
						Explanation:					
Other Remark	S										
OCC - THIS D	OCUMENT IS A	CCEPTED I	BASED ON	THE DA	TA SUBMITTI	ED THE FINAL LO	DCATION EX	CEPTION HA	S NOT BEE		ITED.
					Later	al Holes					
Sec: 18 TWP:	15N RGE: 7W C	County: KINC	FISHER								
SW SE SE	SE										

89 FSL 389 FEL of 1/4 SEC

Depth of Deviation: 8200 Radius of Turn: 750 Direction: 182 Total Length: 4937

Measured Total Depth: 13907 True Vertical Depth: 8624 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY

Status: Accepted

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