

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244500001

**Completion Report**

Spud Date: September 20, 2018

OTC Prod. Unit No.: 051-225881-0-0000

Drilling Finished Date: December 29, 2018

**Amended**

1st Prod Date: August 14, 2019

Amend Reason: THIS 1002A WAS AMENDED TO RECLASSIFY AS A GAS WELL.

Completion Date: August 08, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ADAMS 27-34 1XH

Purchaser/Measurer: ENABLE

Location: GRADY 27 6N 6W  
NE NE NW NE  
222 FNL 1501 FEL of 1/4 SEC  
Latitude: 34.970789 Longitude: -97.816518  
Derrick Elevation: 1068 Ground Elevation: 1043

First Sales Date: 8/9/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706401		702291	
	Commingled			702292	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J-55	1497	900	675	SURFACE
INTERMEDIATE	9.625	40	P110	12547	1860	1359	5690
PRODUCTION	5.5	23	P110	24482	5296	2667	11662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24482**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2019	WOODFORD	84.88	59.28	2431	28641.3	190	FLOWING	3685	96	154

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666457	640
669414	640
706400	MULTIUNIT

Perforated Intervals

From	To
14850	19184
19184	24335

Acid Volumes

333 BBLS HCL ACID
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Fracture Treatments

19,330,043 POUNDS OF SAND 533,101 BBLS OF FLUID
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Formation	Top
SPRINGER	12620
MISSISSIPPIAN	13909
WOODFORD	14338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS 1002A WAS AMENDED TO RECLASSIFY AS A GAS WELL.  
ATTN: DUNCAN WOODLIFF

Lateral Holes

Sec: 24 TWP: 6N RGE: 6W County: GRADY

SE SW SE SE

23 FSL 714 FEL of 1/4 SEC

Depth of Deviation: 13654 Radius of Turn: 855 Direction: 178 Total Length: 9485

Measured Total Depth: 24482 True Vertical Depth: 14938 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY

Status: Accepted

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