Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267230000 **Completion Report** Spud Date: April 11, 2021

OTC Prod. Unit No.: 073-227447-0-0000 Drilling Finished Date: May 23, 2021

1st Prod Date: October 10, 2021

Completion Date: October 10, 2021

First Sales Date: 10/11/2021

Drill Type: HORIZONTAL HOLE

Well Name: CAROL FIU 1607 3H-18X Purchaser/Measurer: MARKWEST

Location:

KINGFISHER 19 16N 7W NE SW SE SW 345 FSL 1660 FWL of 1/4 SEC

Latitude: 35.842672 Longitude: -97.988855 Derrick Elevation: 1114 Ground Elevation: 1084

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722592	
722592	

Increased Density
Order No
715408
715409

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL80	7495		1175	600
PRODUCTION	5 1/2	20	P110	18517		1710	201

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18547

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug						
Depth	Plug Type					
There are no Plug	There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2021	MISSISSIPPIAN	1529	43	3074	2010	3108	FLOWING	2100		1830

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
722591	MULTI UNIT				
643998	640				
646110	640				

Perforated Intervals				
From	То			
8516	18442			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
TOTAL FLUID - 463,982BBLS TOTAL PROPPANT - 20,377,405LBS	

Formation	Тор
MISSISSIPPIAN	8370

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 16N RGE: 7W County: KINGFISHER

NW NW NW NE

81 FNL 2568 FEL of 1/4 SEC

Depth of Deviation: 7770 Radius of Turn: 477 Direction: 360 Total Length: 9926

Measured Total Depth: 18547 True Vertical Depth: 8062 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

1147209

Status: Accepted

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