Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267220000 **Completion Report** Spud Date: April 08, 2021

OTC Prod. Unit No.: 073-227446-0-0000 Drilling Finished Date: June 24, 2021

1st Prod Date: October 10, 2021

Completion Date: October 10, 2021

First Sales Date: 10/11/2021

Drill Type: HORIZONTAL HOLE

Well Name: CAROL FIU 1607 2H-18X Purchaser/Measurer: MARKWEST

Location:

KINGFISHER 19 16N 7W NE SW SE SW 345 FSL 1680 FWL of 1/4 SEC

Latitude: 35.842672 Longitude: -97.988788 Derrick Elevation: 1114 Ground Elevation: 1084

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
722590

Increased Density
Order No
715408
715409

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE	
INTERMEDIATE	8 5/8	32	HCL 80	7244		1140	187	
PRODUCTION	5 1/2	20	P110	18899		1760	362	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18929

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2021	MISSISSIPPIAN	747	41	1811	2424	3384	FLOWING	2000		1671

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
722589	MULTI UNIT				
643998	640				
646110	640				

Perforated Intervals					
From	То				
8770	18821				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
TOTAL FLUID - 452,260BBLS TOTAL PROPPANT - 20,373,326LBS

Formation	Тор
MISSISSIPPIAN	8480

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 16N RGE: 7W County: KINGFISHER

NE NE NW NE

77 FNL 1546 FEL of 1/4 SEC

Depth of Deviation: 8150 Radius of Turn: 477 Direction: 360 Total Length: 10051

Measured Total Depth: 18929 True Vertical Depth: 8162 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY

1147207

Status: Accepted

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