## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267240000 **Completion Report** Spud Date: April 13, 2021

Drilling Finished Date: June 14, 2021 OTC Prod. Unit No.: 073-227448-0-0000

1st Prod Date: October 10, 2021

Completion Date: October 10, 2021

First Sales Date: 10/11/2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: CAROL FED 1607 4H-18X Purchaser/Measurer: MARKWEST

Location:

KINGFISHER 19 16N 7W NW SW SE SW

345 FSL 1640 FWL of 1/4 SEC Latitude: 35.84267 Longitude: -97.988923 Derrick Elevation: 1114 Ground Elevation: 1084

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722594

Increased Density
Order No
715408
715409

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7397		1195	SURFACE
PRODUCTION	5 1/2	20	P110	18976		1755	460

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19006

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Pl	ug				
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2021	MISSISSIPPIAN	1483	41	2865	1931	2946	FLOWING	2300		2078

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
722593	MULTI UNIT			
643998	640			
646110	640			

Perforated Intervals			
From	То		
8691	18899		

Acid Volumes

There are no Acid Volume records to display.

	Fracture Treatments	
TOTAL FLUID - 446,458BBLS TOTAL PROPPANT - 20,684,026LBS	TOTAL FLUID - 446,458BBLS TOTAL PROPPANT - 20,684,026LBS	

Formation	Тор
MISSISSIPPIAN	8251

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 19 TWP: 16N RGE: 7W County: KINGFISHER

NW NW NE NW

81 FNL 1625 FWL of 1/4 SEC

Depth of Deviation: 7875 Radius of Turn: 477 Direction: 360 Total Length: 10208

Measured Total Depth: 19006 True Vertical Depth: 8190 End Pt. Location From Release, Unit or Property Line: 81

# FOR COMMISSION USE ONLY

1147211

Status: Accepted

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