

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248460001

Completion Report

Spud Date: October 01, 2018

OTC Prod. Unit No.: 063-225563-0-0000

Drilling Finished Date: November 04, 2019

1st Prod Date: June 17, 2019

Amended

Completion Date: May 21, 2019

Amend Reason: INITIAL TEST CORRECTION FROM PUMPING TO FLOWING

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TIGER 3328-1HXM

Purchaser/Measurer: ENERFIN RESOURCES

Location: HUGHES 3 8N 12E
SW NE NW NW
583 FNL 920 FWL of 1/4 SEC
Latitude: 35.201232 Longitude: -96.0327763
Derrick Elevation: 760 Ground Elevation: 742

First Sales Date: 6/17/2019

Operator: ANTIOCH OPERATING LLC 23947
PO BOX 1557
12 E CALIFORNIA AVE STE 200
OKLAHOMA CITY, OK 73101-1557

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
704598

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48#	J-55	410		305	SURFACE
PRODUCTION	5.5	20#	P-110	13278		2555	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13320

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	MISSISSIPPIAN			1667	1667000	1287	FLOWING	845	96	156

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
666939	640
666940	640
681646	MULTIUNIT

Perforated Intervals

From	To
7543	12881

Acid Volumes

24,000 GAL 15% HCL ACID

Fracture Treatments

550,081 LB - 100-MESH. 3,500,870 LB - 40/70 4,341,173 GAL OF FR-522 WATER

Formation	Top
CROMWELL	3661
CANEY	4152
MISSISSIPPIAN (MAYES)	4421

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - 681646 MULTIUNIT ORDER

Lateral Holes

Sec: 28 TWP: 9N RGE: 12E County: HUGHES

SW NE SE NE

1943 FNL 437 FEL of 1/4 SEC

Depth of Deviation: 5747 Radius of Turn: 836 Direction: 355 Total Length: 6261

Measured Total Depth: 13320 True Vertical Depth: 4336 End Pt. Location From Release, Unit or Property Line: 1943

FOR COMMISSION USE ONLY

Status: Accepted

1145234

7/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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**1002A
Addendum**

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Multifract:

03-08N-12E(S4): -0-
33-09N-12E: 45.4207% 225563 I
28-09N-12E: 54.5793% 225563A I

Completion Type	
<input checked="" type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

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Initial Test Data

7/3/19 359 MSSP 845

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Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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666940 (33)	640 H
681646 (50)	MULTIUNIT

705783 (FO)

Acid Volumes

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Perforated Intervals

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