

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245850000

**Completion Report**

Spud Date: December 04, 2019

OTC Prod. Unit No.: 151-226847-0-0000

Drilling Finished Date: December 13, 2019

1st Prod Date: July 14, 2020

Completion Date: July 14, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: T3 A 2-36R

Purchaser/Measurer: TARGA

Location: WOODS 36 29N 13W  
N2 S2 NW SE  
1730 FSL 1980 FEL of 1/4 SEC  
Latitude: 36.94705 Longitude: -98.551755  
Derrick Elevation: 1280 Ground Elevation: 1272

First Sales Date: 07/14/2020

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 13.375 | 48     | L/S   | 342  |     | 350 | SURFACE    |
| INTERMEDIATE      | 8.625  | 23     | J-55  | 642  |     | 350 | SURFACE    |
| PRODUCTION        | 5.5    | 16     | J-55  | 5604 |     | 275 | 3310       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 5622**

| Packer                                  |              | Plug  |           |
|---|--------------|-------|-----------|
| Depth                                   | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. |              | 4958  | CIBP      |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation   | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 18, 2020 | MISSISSIPPI | 6           | 28                | 27          | 4500                    | 466           | PUMPING           |                          | 64/64      | 175                  |

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 578025   | 640       |

#### Perforated Intervals

| From | To   |
|------|------|
| 4964 | 5021 |
| 4908 | 4944 |

#### Acid Volumes

3,500 GAL 15% HCL ACID

#### Fracture Treatments

4,817 BBLS FLUID  
17,1120 LBS PROPPANT

| Formation     | Top  |
|---------------|------|
| HEEBNER       | 3812 |
| KANSAS CITY   | 4404 |
| CHEROKEE      | 4784 |
| MISSISSIPPIAN | 4898 |
| WOODFORD      | 5300 |
| VIOLA         | 5402 |

Were open hole logs run? Yes

Date last log run: December 12, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1145489

Status: Accepted