

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047244680001

**Completion Report**

Spud Date: January 30, 2009

OTC Prod. Unit No.: 047-126069-0-0000

Drilling Finished Date: February 12, 2009

**Amended**

1st Prod Date: March 20, 2009

Amend Reason: RECOMPLETION ATTEMPT

Completion Date: March 17, 2009

Recomplete Date: December 11, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: A. BRUNKEN 1-35

Purchaser/Measurer:

Location: GARFIELD 35 23N 4W  
NE SW NE NE  
1895 FSL 1930 FWL of 1/4 SEC  
Derrick Elevation: 1183 Ground Elevation: 1172

First Sales Date:

Operator: GLACIER PETROLEUM CO OKLA INC 17069

14000 N WESTERN AVE  
EDMOND, OK 73013-1977

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	163	500	120	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5750	4910	200	4254

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1300	CIBP
5000	CIBP
5500	CIBP
5662	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2019	WINFIELD	1				5				
Dec 13, 2019	HERINGTON	1				5				

Completion and Test Data by Producing Formation										
Formation Name: WINFIELD			Code: 451WFLD			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1274			1280			
Acid Volumes				Fracture Treatments						
500 GALLONS				NONE						
Formation Name: HERINGTON			Code: 451HRNG			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1220			1226			
Acid Volumes				Fracture Treatments						
500 GALLONS				NONE						

Formation	Top
HERINGTON	1220
WINFIELD	1274
TONKAWA	3643
COTTAGE GROVE	4308
OSWEGO	4856
MISSISSIPPI	5244
WOODFORD	5578
VIOLA	5654
SIMPSON	5710
1ST WILCOX	5734

Were open hole logs run? Yes

Date last log run: February 11, 2009

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
PORT COLLAR SET AT 1,320' CEMENTED WITH 200 SACKS. TOP OF CEMENT 1,020'

**FOR COMMISSION USE ONLY**

Status: Accepted

API NO. 35-047-24468  
OTC PROD UNIT NO. 047126069

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

ORIGINAL AMENDED (Reason) Re-Completion attempt Rule 165:10-3-25  
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garfield SEC 35 TWP 23N RGE 4W  
LEASE NAME A. Brunken WELL NO. 1-35  
NE 1/4 SW 1/4 NE 1/4 NE 1/4 FSL 1895 FWL 1930  
ELEVATION Derrick FL 1183 Ground 1172 Latitude Longitude  
OPERATOR NAME Glacier Petroleum Co, OKLA, Inc. OTC/OCC OPERATOR NO. 17069  
ADDRESS 14000 North Western Ave  
CITY Edmond STATE OK ZIP 73013

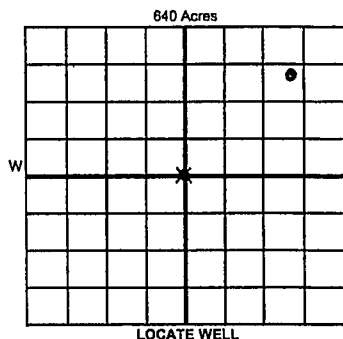
SPUD DATE 01/30/09

DRLG FINISHED DATE 02/12/09

DATE OF WELL COMPLETION 03/17/09

1st PROD DATE 03/20/09

RECOMP DATE 12/11/19



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMINGLED  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	163'	500	120	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J-55	5750'	4910	200	4254
LINER							

PLUG @ 5652' BRAND & TYPE CIBP PLUG @ 5000 TYPE CIBP PLUG @ 1300 TYPE CIBP PLUG @ 5750  
PAKER @ 5500 BRAND & TYPE CIBP PLUG @ 1300 TYPE CIBP PLUG @ 5750

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Winfield	Herrington				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry				No Frac
PERFORATED INTERVALS	1274-80	1220-26				
ACID/VOLUME	500 gal	500 gal				
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None				



Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12-13-19	12-13-19			
OIL-BBL/DAY	1	1			
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL	0	0			
WATER-BBL/DAY	5	5			
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

RECEIVED

MAR 10 2021

Oklahoma Corporation  
Commission

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

14000 North Western Ave

ADDRESS

Edmond

CITY

NAME (PRINT OR TYPE)

Ok 73013

STATE

ZIP

DATE

PHONE NUMBER

gpetro401@aol.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

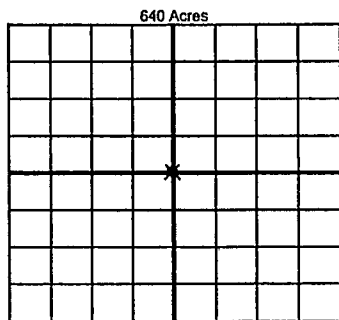
NAMES OF FORMATIONS	TOP
Herrington	1220
Winfield	1274
Tonkawa	3643
Cottage Grove	4308
Oswego	4856
Mississippi	5244
Woodford	5578
Viola	5654
Simpson	5710
1st Wilcox	5734

LEASE NAME A. Brunken WELL NO. 1-35

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	02/11/09
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <div></div>
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <div></div>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

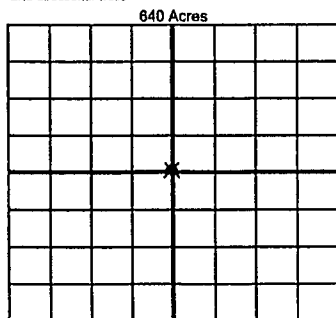
Other remarks: Port Collar set at 1320' cemented w/200sx. TOC 1020'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	