

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35031216440001

**Completion Report**

Spud Date: March 07, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 23, 2019

1st Prod Date:

Completion Date: March 18, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: HILLTOP 1-27

Purchaser/Measurer:

Location: COMANCHE 27 3N 9W  
S2 NW SW NW  
1730 FNL 330 FWL of 1/4 SEC  
Derrick Elevation: 1227 Ground Elevation: 1212

First Sales Date:

Operator: REDLAND RESOURCES LLC 18774

6001 NW 23RD ST  
OKLAHOMA CITY, OK 73127-1253

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	692596		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		8	SURFACE
SURFACE	8.625			415		325	SURFACE
PRODUCTION	5.5	17	J-55	8248		400	6300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8265**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7100	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2019	HOXBAR			75		83	SWABBIN	1900		
Apr 30, 2019	HOXBAR			200		89	SWABBIN	2440		
Jun 10, 2019	HOXBAR			50		64	SWABBIN	2100		
Jun 19, 2019	HOXBAR			50		100	SWABBIN	1400		
Jun 24, 2019	HOXBAR			50		146	SWABBIN	1000		
Jul 02, 2019	HOXBAR			50		57	SWABBIN	660		
Jul 10, 2019	HOXBAR			50		44	SWABBIN	1500		

#### Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: DRY

##### Spacing Orders

Order No	Unit Size
221230	320

##### Perforated Intervals

From	To
8116	8126
8128	8136

##### Acid Volumes

2,500 GALLONS 15% MCA ACID
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##### Fracture Treatments

1,975 BARRELS 20 POUNDS CROSS LINK GEL, 100,000 POUNDS 20/40 SAND
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Formation Name: HOXBAR

Code: 405HXBR

Class: DRY

##### Spacing Orders

Order No	Unit Size
221230	320

##### Perforated Intervals

From	To
7988	7994
7996	8004
8006	8023

##### Acid Volumes

3,360 GALLONS 15% MCA ACID
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##### Fracture Treatments

1,975 BARRELS 20% CROSS LINK GEL, 100,000 POUNDS 20/40 SAND
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Formation Name: HOXBAR

Code: 405HXBR

Class: DRY

##### Spacing Orders

Order No	Unit Size
221230	320

##### Perforated Intervals

From	To
7541	7552

##### Acid Volumes

There are no Acid Volume records to display.
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##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: HOXBAR		Code: 405HXBR	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
221230	320	7404	7414
		7417	7420
		7430	7434
		7467	7469
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,500 GALLONS 15% HCL MCA ACID		There are no Fracture Treatments records to display.	

Formation Name: HOXBAR		Code: 405HXBR	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
221230	320	7370	7372
		7375	7379
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: HOXBAR		Code: 405HXBR	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
221230	320	7270	7273
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,000 GALLONS 15% MCA ACID		There are no Fracture Treatments records to display.	

Formation Name: HERVEY		Code: 406HRVY	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
287294	320	7154	7163
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15% HCL MCA ACID		There are no Fracture Treatments records to display.	

Formation	Top
PERMIAN	1344
HIX	5216
ROWE	6210

Were open hole logs run? Yes  
Date last log run: April 10, 2015

Were unusual drilling circumstances encountered? No  
Explanation:

HOXBAR	7154
UPPER BRISCOE	7234
LOWER BRISCOE	7400
WADE	7626
DYER	7983

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1146411

API NO. 031-21644  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

☒ ORIGINAL  
☐ AMENDED (Reason)

Rule 165:10-3-25

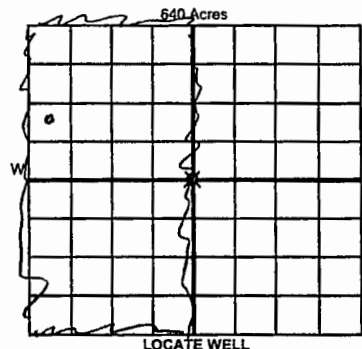
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	COMANCHE	SEC	27	TWP	3N	RGE	9W	SPUD DATE	3-7-19
LEASE NAME	HILLTOP	WELL NO.	1-27	DATE OF WELL COMPLETION	3-18-21	1st PROD DATE			
S	1/4	NW	1/4	SW	1/4	NW	1/4	RECOMP DATE	
ELEVATION	1227	Ground	1212	Latitude	34°42'19.3"N	Longitude	98°08'25.2"W		
OPERATOR NAME	REDLAND RESOURCES, LLC							OTC / OCC OPERATOR NO.	18774
ADDRESS	6001 N.W. 23 <sup>rd</sup>								
CITY	OKLA. CITY			STATE	OKLA.		ZIP	73127	



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	692596 R.O.
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80		8.54%	SURFACE
SURFACE	8.625			415		325	SURFACE
INTERMEDIATE							
PRODUCTION	6.5	17#	J-55	8248		400	6300
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 7100' TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 8265  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HOXBAR (L. DYER)	HOXBAR (U. DYER)	HOXBAR (YULE)	HOXBAR (L. BRISCOE)	HOXBAR (U. BRISCOE)	HOXBAR (UNCONFORMITY)
SPACING & SPACING ORDER NUMBER	221230 (320 SW)	221230 (320 SW)	221230 (320 SW)	221230 (320 SW)	221230 (320 SW)	221230 (320 SW)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS Dry	GAS Dry	GAS Dry	GAS Dry	GAS Dry	GAS Dry
PERFORATED INTERVALS	8116-26 8128-36	7988-94 7996-8004	7541-52	7404-14 7417-20	7370-72 7375-79	7270-73
ACID VOLUME	2500 GAL 15% MCA ACID	3360 GAL 15% MCA ACID		2500 GAL 15% HCL MCA ACID		1000 GAL 15% MCA ACID
FRACTURE TREATMENT (Fluids/Prop Amounts)	1975 BBL 20% GEL, 100,000 LBS SAND 20/40	CROSS LINK				

RECEIVED  
APR 30 2021

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measure  
First Sales Date

OKLAHOMA CORPORATION  
COMMISSION

INITIAL TEST DATA

INITIAL TEST DATE	4-24-19	4-30-19	6-19-19	6-10-19	6-24-19	7-2-19
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY	75 MCF	200 MCF	50 MCF	50 MCF	50 MCF	50 MCF
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	83	89	100	64	146	57
PUMPING OR FLOWING	SWABBING	SWABBING	SWABBING	SWABBING	SWABBING	SWABBING
INITIAL SHUT-IN PRESSURE	1900 #	2440 #	1400 #	2100 #	1000 #	660 #
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: *Therese A. Buck*

Signature: *LEROYA. BUCK*

DATE: 4-21-21 405-789-7104

ADDRESS: 6001 N.W. 23<sup>rd</sup>

CITY: OKLA CITY OK. 73127

EMAIL ADDRESS: redlab5841@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Monitor Report to Fractures

406 HRVY  
HERVEY  
287294 (320)  
GAS Dry  
7154-63

2000 GAL 15%  
HCL MCA  
ACID

7-10-19

50 MCF

44  
SWABBING  
1500 #

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

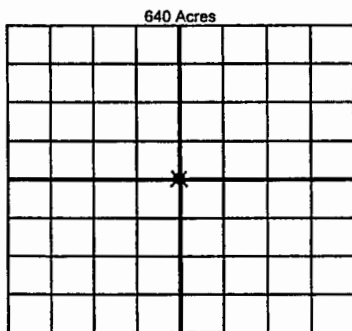
NAMES OF FORMATIONS	TOP
PERMIAN	1344
HIX	5216
ROWE	6210
HOXBAR	7154
U. BRISCOE	7234
L. BRISCOE	7400
WADE	7626
DYER	7983
T.D.	8265

LEASE NAME HILLTOP WELL NO. 1-27

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	
Date Last log was run	4-10-19 BOND LOG	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

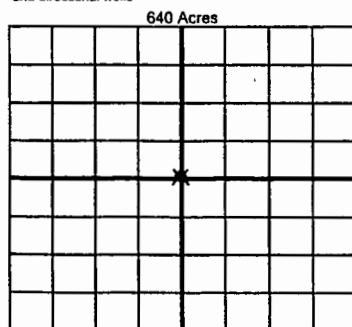
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			