

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071246010002

Completion Report

Spud Date: January 22, 2013

OTC Prod. Unit No.: 071-210486-0-0000

Drilling Finished Date: January 31, 2013

Amended

1st Prod Date: April 01, 2013

Amend Reason: CONVERT TO SALT WATER DISPOSAL WELL

Completion Date: May 01, 2013

Recomplete Date: November 18, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GELMERS 1-5

Purchaser/Measurer:

Location: KAY 5 27N 2E
C SW SW
660 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1084 Ground Elevation: 1071

First Sales Date:

Operator: WARCLOUD RESOURCES LLC 24298

4930 E 105TH ST
TULSA, OK 74137-6020

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	227	100	175	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4095	1562	220	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2776	BAKERS	3000	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTONCode: 405LYTNClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2790	2820
Acid Volumes		Fracture Treatments	
2,500 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
LAYTON	2790

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING WELL TO SALT WATER DISPOSAL WELL. PERMIT NUMBER 2003430017

FOR COMMISSION USE ONLY

Status: Accepted

1146426

API NO. 35-071-24601
OTC PROD. UNIT NO. 071-210486

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2002

ORIGINAL
AMENDED (Reason) convert a salt water disposal well

Rule 165:10-3-25

COMPLETION REPORT

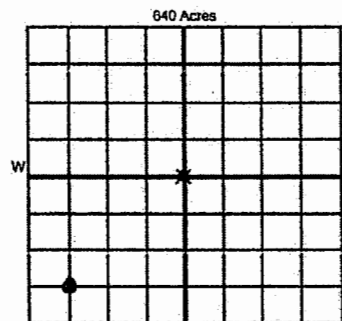
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Key	SEC	5	TWP	27N	RGE	2E
LEASE NAME	Gelmers			WELL NO.	1-5		
1/4	C	1/4	SW	1/4	SW	1/4	SW
ELEVATION	1084	Ground	1071	Latitude	Longitude		
OPERATOR NAME	Wardcloud Resources, LLC			OTC / OCC OPERATOR NO.	24298		
ADDRESS	4930 East 105th Street						
CITY	Tulsa		STATE	OK	ZIP	74137	

SPUD DATE 1/22/2013
DRG FINISHED DATE 1/31/2013
DATE OF WELL COMPLETION 5/1/2013
1st PROD DATE 4/1/2013
RECOMP DATE 11/18/2019



LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	227	100	175	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	4095	1562	220	2600
LINER							

PACKER @ 2776 BRAND & TYPE Baker PLUG @ 3000 TYPE CFBP PLUG @ TYPE TOTAL DEPTH 3526' - 4100'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Layton						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						
PERFORATED INTERVALS	2790' - 2820'						
ACID/VOLUME	2500 gallons						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sale Date

INITIAL TEST DATA

INITIAL TEST DATE	4/22/2013						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert Jennings
4930 East 105th Street Tulsa OK 74137
ADDRESS CITY STATE ZIP
DATE 4/15/21
PHONE NUMBER 214-505-1400
EMAIL ADDRESS fourj2000@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Layton	2790'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below.	

Other remarks: Converting well to salt water disposal well PERMIT 2003430017

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	