

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242770001

Completion Report

Spud Date: July 25, 2008

OTC Prod. Unit No.: 071-125504-0-0000

Drilling Finished Date: July 28, 2008

Amended

1st Prod Date: December 10, 2008

Amend Reason: CONVERT TO SALT WATER DISPOSAL WELL

Completion Date: November 21, 2008

Recomplete Date: March 15, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BERSCHE 1-2

Purchaser/Measurer:

Location: KAY 2 28N 1W
SW SW NE SW
1485 FSL 1485 FWL of 1/4 SEC
Derrick Elevation: 1090 Ground Elevation: 1082

First Sales Date:

Operator: WARCLOUD RESOURCES LLC 24298

4930 E 105TH ST
TULSA, OK 74137-6020

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		225		175	SURFACE
PRODUCTION	4 1/2	10.5		3516		335	1950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3526

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2867	BAKER	3040	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTONCode: 405LYTNClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2876	2910
Acid Volumes		Fracture Treatments	
1,500 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
LAYTON	2824

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING WELL TO SALT WATER DISPOSAL WELL. PERMIT NUMBER 1907400033

FOR COMMISSION USE ONLY

1146424

Status: Accepted

API NO. 35-071-24277
OTC PROD. UNIT NO. 071-125504

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

Received
4-22-21
DAN

ORIGINAL
AMENDED (Reason) convert to salt water disposal well

Rule 165:10-3-25

COMPLETION REPORT

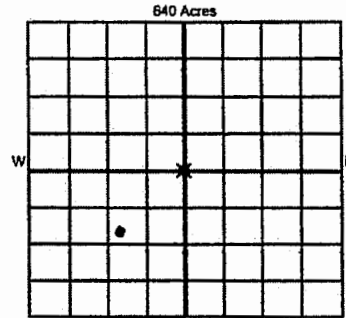
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kay SEC 2 TWP 28N RGE 1W
LEASE NAME Bersche WELL NO. 1-2.
SW 1/4 SW 1/4 NE 1/4 SW 1/4 FSL 1485 PML 1485
ELEVATION 1090' Ground 1082' Latitude Longitude
OPERATOR NAME Warcloud Resources, LLC OTC / OCC OPERATOR NO. 24298
ADDRESS 4930 East 105th Street
CITY Tulsa STATE OK ZIP 74137

SPUD DATE 7/25/2008
ORIG FINISHED DATE 7/28/2008
DATE OF WELL COMPLETION 11/21/2008
1st PROD DATE 12/10/2008
RECOMP DATE 3/15/2019



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	23#		225		175	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5#		3516		335	2040
LINER							

PACKER @ 2867 BRAND & TYPE Baker PLUG @ 3040 TYPE CFBP PLUG @ TYPE TOTAL DEPTH 3526'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Layton					No Frac
SPACING & SPACING ORDER NUMBER	593862					
CLASS: Oil Gas, Dry, Int, Disp, Comm Disp, Svc	Disposal					
PERFORATED INTERVALS	2876'-2910'					
ACID/VOLUME	1500 gal 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/15/2019					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert Jennings
4930 East 105th Street Tulsa OK 74137
ADDRESS CITY STATE ZIP
DATE 4/19/21 PHONE NUMBER 214-505-1400
EMAIL ADDRESS fourj2000@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

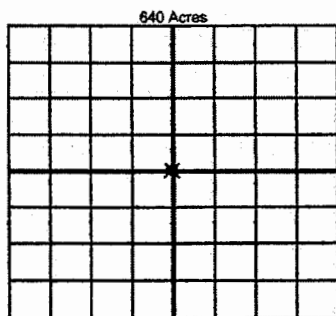
NAMES OF FORMATIONS	TOP
Layton	2824'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

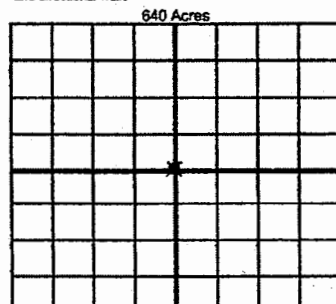
Other remarks: Converting well to salt water disposal well PERMIT 1907400033



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth			True Vertical Depth
Feet From 1/4 Sec Lines			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth			True Vertical Depth
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth			True Vertical Depth
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines			
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth			True Vertical Depth
BHL From Lease, Unit, or Property Line:			