

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242780001

Completion Report

Spud Date: June 07, 2008

OTC Prod. Unit No.: 071-125496-0-0000

Drilling Finished Date: August 05, 2008

Amended

1st Prod Date: November 18, 2008

Amend Reason: CONVERT TO SALT WATER DISPOSAL WELL

Completion Date: October 28, 2008

Recomplete Date: December 30, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: REDBUD 1-33

Purchaser/Measurer:

Location: KAY 33 29N 1W
E2 E2 W2 NE
1320 FSL 1270 FWL of 1/4 SEC
Derrick Elevation: 1112 Ground Elevation: 1104

First Sales Date:

Operator: WARCLOUD RESOURCES LLC 24298

4930 E 105TH ST
TULSA, OK 74137-6020

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		255		265	SURFACE
PRODUCTION	5 1/2	15.5		3574		345	2074

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3603

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2880	BAKER	3090	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTONCode: 405LYTNClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2930	2970
Acid Volumes		Fracture Treatments	
2,000 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
LAYTON	2930

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING WELL TO SALT WATER DISPOSAL WELL. PERMIT NUMBER 2004630044

FOR COMMISSION USE ONLY

Status: Accepted

1146425

API NO. 35-071-24278
OTC PROD. UNIT NO. 071-125496

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020



ORIGINAL
AMENDED (Reason)

convert or salt water disposal well

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for azimuth hole location.

COUNTY Kay SEC 33 TWP 29N RGE 1W

LEASE NAME Red Bud WELL NO. 1-33

E2 1/4 E2 1/4 W2 1/4 NE 1/4 FSL 1320' FW 1270'

ELEVATION 1112 Ground 1104 Latitude Longitude

OPERATOR NAME Warcloud Resources, LLC

ADDRESS 4930 East 105th Street

CITY Tulsa STATE OK ZIP 74137

SPUD DATE 6/7/2008

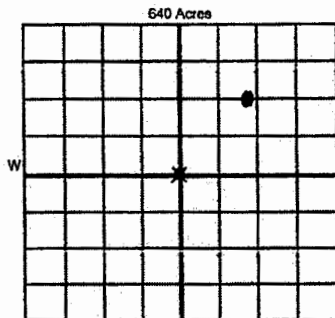
DRILL FINISHED DATE 8/5/2008

DATE OF WELL COMPLETION 10/28/2008

1st PROD DATE 11/18/2008

RECOMP DATE 12/30/2019

OTC / OCC OPERATOR NO. 24298



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#		255		265	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#		3574		345	2074
LINER							

PACKER @ 2880 BRAND & TYPE Breaker

PLUG @ 2090 TYPE CCBP

PLUG @ TYPE

TOTAL DEPTH 3574-3603

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Layton					No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Disposal					
PERFORATED INTERVALS	2930'-2970'					
ACID/VOLUME	2000 gallons					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer



Oil Allowable (165:10-13-3)

First Sales Data

INITIAL TEST DATA

INITIAL TEST DATE	2/1/2021					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Robert Jennings
NAME (PRINT OR TYPE)

4/15/21
DATE

214-505-1400
PHONE NUMBER

4930 East 105th Street

Tulsa

OK

74137

fourj2000@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

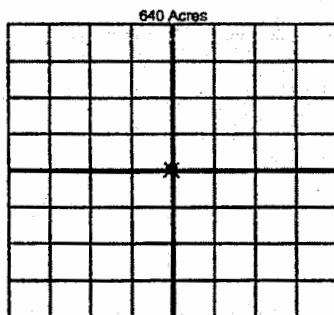
NAMES OF FORMATIONS	TOP
Layton	2930'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

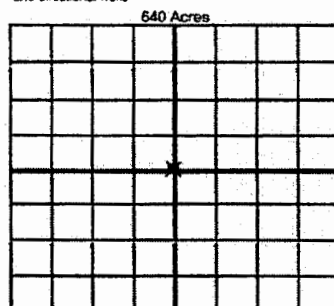
Other remarks: Converting well to salt water disposal well PERMIT 2004630044



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	