

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007213380001

Completion Report

Spud Date: August 05, 1977

OTC Prod. Unit No.: 007-028010-0-0000

Drilling Finished Date: August 18, 1977

Amended

1st Prod Date: October 10, 1977

Amend Reason: ADDED LOWER MORROW SAND PERFORATIONS

Completion Date: October 11, 1977

Recomplete Date: April 18, 2021

Drill Type: STRAIGHT HOLE

Well Name: HATTIE B EYERS UNIT 3

Purchaser/Measurer:

Location: BEAVER 34 3N 25E CM
C NW NE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2535

First Sales Date:

Operator: LATIGO OIL AND GAS INC 10027
PO BOX 1208
5815 OKLAHOMA AVE
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	614		350	SURFACE
PRODUCTION	5.5	15.5	K-55	7829		150	6400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7850

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7782	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2021	MORROW SAND	1.67		42	25150		PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No	Unit Size
115500	80

Perforated Intervals

From	To
7600	7612
7686	7732

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

28,400 GALLONS X-LINK GEL AND 30,000 POUNDS SAND
--

Formation	Top
MORROW ZONE	7306
MORROW SAND	7686
MISSISSIPPI	7766

Were open hole logs run? Yes

Date last log run: August 18, 1977

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ADDED PERFORATIONS TO LOWER MORROW SAND. SPACED AS MORROW SAND. OCC - ORIGINAL PERFORATIONS FROM 7,686' TO 7,732'. NEW PERFORATIONS FROM 7,600' TO 7,612'.

FOR COMMISSION USE ONLY

1146420

Status: Accepted

API NO. 35-00721338
OTC PROD. UNIT NO. 0070280100

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
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Commission

Form 1002A
Rev. 2020

Received
5-12-21
DM

ORIGINAL AMENDED (Reason) Added Lower Morrow Sand Perfs

Rule 155:10-3-25

COMPLETION REPORT

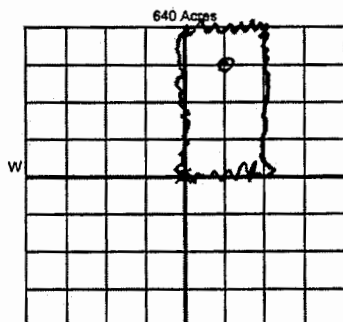
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Beaver	SEC	34	TWP	3N	RGE	25ECM
LEASE NAME	Hattie B. Evers Unit			WELL NO.	3	DATE OF WELL COMPLETION	10-11-77
1/4	C	1/4	NW	1/4	NE	1/4	REL 660 REL 1980'
ELEVATION	Ground 2535'			Latitude	Longitude		
OPERATOR NAME	Latigo Oil & Gas, Inc			OTC / OCC OPERATOR NO.	10027		
ADDRESS	5815 Oklahoma Avenue						
CITY	Woodward			STATE	OK	ZIP	73801

SPUD DATE 8-5-77
DRLG FINISHED DATE 8-18-77
DATE OF WELL COMPLETION 10-11-77
1st PRDD DATE 10-10-77
RECOMP DATE 4-18-21



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	K-55	614		350	Surface
INTERMEDIATE							
PRODUCTION	5.5"	15.5	K-55	7829		150	6400'
LINER							

PACKER @ BRAND & TYPE PLUG @ 7782 TYPE PBTD PLUG @ TYPE TOTAL DEPTH 7850'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lower Morrow Sand						
SPACING & SPACING ORDER NUMBER	115500 (80)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Gas Per GOR						
PERFORATED INTERVALS	7686-7732' (Orig perfs)						
	7600-7612' (added)						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	28,400 gal X-Link gel & 30,000# sd						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	05-10-21						
OIL-BBL/DAY	1.67						
OIL-GRAVITY (API)							
GAS-MCF/DAY	42						
GAS-OIL RATIO CU FT/BBL	25150						
WATER-BBL/DAY							
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Ryan Barby
P.O. Box 1208 Woodward OK 73802
ADDRESS CITY STATE ZIP
DATE 5-12-2021 PHONE NUMBER 580-256-1416
EMAIL ADDRESS ryanb@latigooil.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Morrow Zone	7306
Morrow Sand	7686
Mississippi	7766

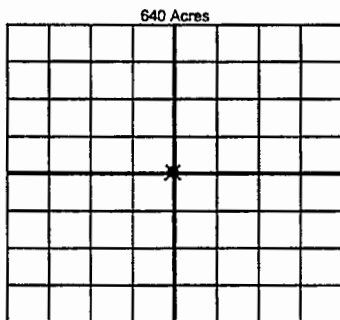
LEASE NAME Hattie B. Eyer Ut

WELL NO. 3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>8-18-1977</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

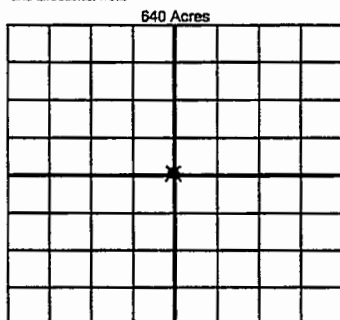
Other remarks: Added perfs to Lower Morrow Sand spaced as Morrow sand
OCC original perforations from 7686' to 7732', New perforations from 7600' to 7612'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 35-00721338
OTC PROD. UNIT NO. 007028010

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Rev. 2020

1002A
Addendum

☒ ORIGINAL
☐ AMENDED (Reason) Added Lower Morrow Sand Perfs

Rule 165:10-3-25

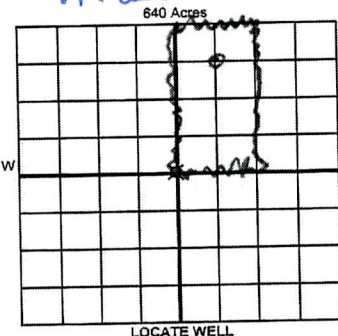
COMPLETION REPORT

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Derrick FL	Latigo Oil & Gas, Inc			OTC / OCC OPERATOR NO.	10027		
ADDRESS	5815 Oklahoma Avenue						
CITY	Woodward	STATE	OK	ZIP	73801		



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<input type="radio"/> MULTIPLE ZONE	
Application Date	
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PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

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Purchaser/Measurer



Oil Allowable (165:10-13-3)

First Sales Date

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SIGNATURE Ryan Barby
P.O. Box 1208 Woodward OK 73802
ADDRESS CITY STATE ZIP
5-12-2021 580-256-1416
DATE PHONE NUMBER
ryanb@latigooil.com
EMAIL ADDRESS