### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35007213380001

OTC Prod. Unit No.: 007-028010-0-0000

#### Amended

Amend Reason: ADDED LOWER MORROW SAND PERFORATIONS

### Drill Type: STRAIGHT HOLE

Well Name: HATTIE B EYERS UNIT 3

- Location: BEAVER 34 3N 25E CM C NW NE 1980 FSL 660 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 2535
- Operator: LATIGO OIL AND GAS INC 10027 PO BOX 1208 5815 OKLAHOMA AVE WOODWARD, OK 73802-1208

Spud Date: August 05, 1977 Drilling Finished Date: August 18, 1977 1st Prod Date: October 10, 1977 Completion Date: October 11, 1977 Recomplete Date: April 18, 2021

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
Туре		Si	ze We	Weight Grade		Feet		PSI	SAX	Top of CMT
SU	SURFACE 8 5/8 24 K-55 614		614		350	SURFACE				
PRODUCTION		5.	5 1	5.5	K-55	7829			150	6400
Liner										
Type Size Weig		Weight	jht Grade		Length	PSI	SAX	То	o Depth	Bottom Depth
There are no Liner records to display.										

# Total Depth: 7850

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	7782	PBTD			

	Initial Test Data										
Test Date	e Formation Oil Oil-Gravity Gas BBL/Day (API) MCF/Day		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing						
Aug 10, 2021	MORROW SAND	1.67		42	25150		PUMPING				

Completion and Test Data by Producing Formation									
Formation Na	me: MORROW SAND	Code: 402MWSD	Class: GAS						
Spacing	Orders	Perforated In	tervals						
Order No	Unit Size	From	То						
115500	80	7600	7612						
		7686	7732						
Acid Vol	lumes	Fracture Treatments							
There are no Acid Volun	ne records to display.	28,400 GALLONS X-LINK GEL AND 30,000 POUNDS SAND							

Formation	Тор	Were open hole logs run? Yes
MORROW ZONE	7306	Date last log run: August 18, 1977
MORROW SAND	7686	Were unusual drilling circumstances encountered? No
MISSISSIPPI	7766	Explanation:

## Other Remarks

ADDED PERFORATIONS TO LOWER MORROW SAND. SPACED AS MORROW SAND. OCC - ORIGINAL PERFORATIONS FROM 7,686' TO 7,732'. NEW PERFORATONS FROM 7,600' TO 7,612'.

# FOR COMMISSION USE ONLY

Status: Accepted

1146420

	_01								elpe	
API NO. 35-00721338 OTC PROD. 0070280100 UNIT NO.	Oil and Gas Cons P.O. Box 52000 Oklahoma City, C 405-522-0577 OCCCentralProce	OK 73152-2000				(LAHO) rporation mmissio		5-1	2:22	Fo
ORIGINAL AMENDED (Reason)	Added Lower Morro	w Sand Perfs		F COMP	Rule 165:10	-3-25 EPORT				to a final de la composition de la comp
TYPE OF DRILLING OPERATIO	N	,	SPUD	DATE	8-5-7			640 Acces		
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED	8-18					
If directional or horizontal, see re COUNTY Beave			DATE DATE	OF WELL						
Deave		P 3N RGE 25EC			10-11				5	
	ie B. Eyers Nt Unit	NO. 3		RDD DATE	10-10	w		1	LAS I	E
EL EVATION	i i i i i i i i i i i i i i i i i i i	560 📼 🔽 19		MP DATE	4-18-	-21		T		
OPERATOR Groun	2000		Longit		1000					
NAME	Latigo Oil & Gas, In		OPERATO		1002					
ADDRESS		klahoma Aver								
сптү М	Voodward	STATE	OK	ZIP	738	01	-1	OCATE WE		
SINGLE ZONE		CASING & CEMEN	T (Attach F SIZE	orm 1002C) WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	8 5/8"	24	K-55	· 614	1	350	Surface	
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE								
MULTIUNIT ORDER NO.		PRODUCTION	5.5"	15.5	K-55	7829		150	6400'	
INCREASED DENSITY ORDER NO.		LINER								
the second se	D & TYPE					ТУРЕ		TOTAL	7850'	
	ID & TYPE	PLUG @	ᡏᡗ		PLUG @	TYPE		DEPTH		
FORMATION	Lowe Morrow Sand	*	-y					DA	aitor Ro	-nF
SPACING & SPACING							21	/1	onitor Ra o Frac For	
ORDER NUMBER	115500 (80)	<u> </u>						T	o Mac reg	15
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	0# 6a3 -	PerGO	)R							
	7686-7732' (Orig perfs)									
PERFORATED	7600-7612' (added)									
INTERVALS	7000-7012 (added)									
ACIDIVOLUME										
FRACTURE TREATMENT (Fluids/Prop Amounts)	28,400 gal X-Link gel & 30,000# sd									
<u> </u>	Min Gas Alle	owable (165:10-17-7	Ŋ.			Purchaser/Measurer				
INITIAL TEST DATA	OR Oil Allow	able (165:10-13-3	8			First Sales Date				
INITIAL TEST DATE	05-10-21	100110-104					· · · · · · · · · ·			
OIL-BBL/DAY	1.67									
DIL-GRAVITY ( API)										
GAS-MCF/DAY	42									
GAS-OIL RATIO CU FT/BBL	25150									
WATER-BBL/DAY										
PUMPING OR FLOWING	Pumping									
INITIAL SHUT-IN PRESSURE										
CHOKE SIZE										
FLOW TUBING PRESSURE										
A record of the formations dril to make this report, which was	led through, and pertinent remarks prepared by me or under my supe	are presented on the r ervision and direction, w	everse. I de with the data a	clare that I ha and facts stat	ive knowled ed herein to	ge of the contents of this be true, correct, and com	plate to the be	authorized b est of my kno	by my organization wiedge and belief.	
PA2E	2			Barby			5-12-202		0-256-1416	
P.O. Box		Woodward	NAME (PRI OK	NT OR TYPE 7380	,	rvar	DATE		HONE NUMBER	
F.O. DO		CTTY	STATE	7300	<u> </u>		EMAIL ADD			

Give formation names and tops, if available, or descripti drilled through. Show intervals cored or drillstem tested	ORD ions and thickness of formations	LEASE NAME	Hattie B. Eyer Ut	WELL NO. 3
NAMES OF FORMATIONS	тор		FOR COMM	ISSION USE ONLY
Morrow Zone	7306	ITD on file		
Morrow Zone Morrow Sand	7686 7766		2) Rejec	rt Codes
Mississipps	7766		<u> </u>	
		Were open hole log		
		Date Last log was r	$\overline{\mathbf{O}}$	
		Was CO <sub>2</sub> encounte Was H <sub>2</sub> S encounte	$\mathbf{X}^{\text{int}}$	
		Were unusual drilling	g circumstances encountered?	
		if yes, briefly explai	n below	
Other remarks: Added perfs to Lowe	er Morrow Sand	sound as Mon	MailSand	
OCC priginal a	pectorations from	M 7686 TO 7.73	New portointin	ns from 7600 to 7612'
	·	······································	/ ///	
	······			······································
640.4				
640 Acres	SEC TWP	IRGE COUNT	Y	
			Feet Emm 1/4 Sec Lines	
	1/4 Measured Total Depth	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Pro	perty Line:
┝━┽╍┼╺┽╼╀╴┾╼┦	BOTTOM HOLE LOCATION	FOR HORIZONTAL HOLE: (LA	TERALS)	
	LATERAL #1 SEC TWP	RGE COUNT	Y	
			Feet From 1/4 Sec Lines	- 200 - 10 - 10 - 200 - 10
	1/4 Depth of	1/4 1/4 Radius of Turn	1/4 Direction	Total
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information,	Deviation Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	Length perty Line:
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end				
point must be located within the boundaries of the lease or spacing unit.	LATERAL #2 SEC TWP	RGE COUNT	Ŷ	
Directional surveys are required for all drainholes and directional wells			1/4 Feet From 1/4 Sec Lines	
640 Acres	1/4 Depth of Deviation	1/4 1/4 Radius of Turn	Direction	Total Length
┝╌┼╼┼╴╂╾┾╾┥	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	
┝─┾─┽╌┼─┾╍┥				
	LATERAL #3 SEC TWP	RGE COUNT	Ŷ	
		1/4 1/4	1/4 Feet From 1/4 Sec Lines	
	1/4 Depth of Deviation	Radius of Turn	Direction	Total Length
	Depth of		Direction BHL From Lease, Unit, or Pro	Length

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API NO. 35-00721338 OTC PROD. 0070280100	Oil and Gas Con P.O. Box 52000 Oklahoma City, 405-522-0577 OCCCentralProd	OK 73152-	2000	GOV		Cor	mm	HOM ation issior		5-12	21 DAD	Form 1002A Rev. 2020 <b>1002A</b> Addendun
ORIGINAL AMENDED (Reason)	Added Lower Morn	ow Sand	Perfs			ETION RE			A:0	2801	IOA I	
TYPE OF DRILLING OPERATION	DIRECTIONAL HOLE	HORIZON	TAL HOLE		DATE FINISHED	8-5-77 8-18-				640 Acces		
If directional or horizontal, see reve		NP 3N RG	E 25EC		OF WELL	10-11-	-77		┞──┼──┼			
	e B. Eyers Dt. Uni	IA	11 2			10-10	-77		┠──┼──┼			
DALANAT.	1/4 NE 1/4 FNL		198	O' RECO	MP DATE	4-18-	21	w	+ + + + + + + + + + + + + + + + + + +	-		5
ELEVATION Ground		000		Longit	ude							
Derrick FL	Latigo Oil & Gas,	Inc		DTC / OCC		10027	7					
NAME ADDRESS		Oklahom			<u>, NO.</u>							
	loodward		ATE	OK	ZIP	7380	01	<u> </u>		DCATE WEL		
		CASING	& CEMENT		form 1002C)					PAY	TOP OF CMT	
SINGLE ZONE		Т	PE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX		
MULTIPLE ZONE Application Date		CONDUC		0.5/0	24	K-55		614		350	Surface	
COMMINGLED Application Date		SURFAC		8 5/8"	24	K-55		014				
ORDER NO. MULTIUNIT ORDER NO.		PRODUC		5.5"	15.5	K-55	7	7829		150	6400'	
INCREASED DENSITY		LINER										
PACKER @ BRAN	D & TYPE	PLUG @	77	82 TYPE	PBTD	PLUG @		TYPE		TOTAL	7850'	
PACKER @ BRAN	D & TYPE	PLUG @		TYPE	E	PLUG @		TYPE		DEPTH		
COMPLETION & TEST DATA		X	2 MW	<u></u>						M	onitor Re	DANE
FORMATION	Lower Morrow Sar									114	Epor For	
SPACING & SPACING ORDER NUMBER	115500 (80	)				L				17	oriand	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Off 6as	- Pe	-60	R								
Disp, Contin Disp, Svc	7686-7732' (Orig per											
PERFORATED												
INTERVALS	7600-7612' (adde	u)										
							and the second se					4
ACID/VOLUME												-
FRACTURE TREATMENT (Fluids/Prop Amounts)	28,400 gal X-Link gel & 30,000# sd											
		l					Quark	aser/Measurer				
INITIAL TEST DATA		Allowable OR llowable	(165:10-17-7					iales Date				-
INITIAL TEST DATE	05-10-21											4
OIL-BBL/DAY	1.67											-
OIL-GRAVITY ( API)											ana ana ang pang ang ang ang ang ang ang ang ang ang	_
GAS-MCF/DAY	42											-
GAS-OIL RATIO CU FT/BBL	25150	_										-
WATER-BBL/DAY			MT									-
PUMPING OR FLOWING	Pumping		(FU)		•							1
INITIAL SHUT-IN PRESSURE	( )	4										1
CHOKE SIZE												
FLOW TUBING PRESSURE	niled through, and pertinent re	marks are pres	ented on the	reverse, I	declare that I	have know	ledge of the	contents of thi	s report and a	m authorized	by my organization	
to make this report, which wa		y supervision a	nd direction,	Ry	and facts st an Barby PRINT OR TY		i to ce true,		5-12-20	021 5	80-256-141 PHONE NUMBER	6
P.O. Bo	XURE DX 1208	Wood	dward	OK	( 738	02		rya	anb@lati	-	m	
	RESS	(	TY	STAT	E ZIF	-			EMAIL AD	DRESS		