## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246600000

Drill Type:

OTC Prod. Unit No.: 051-2267270-0-0000

Completion Report

Spud Date: July 31, 2019

Drilling Finished Date: November 28, 2019 1st Prod Date: February 26, 2020 Completion Date: February 08, 2020

Min Gas Allowable: Yes

Purchaser/Measurer: ONEOK

First Sales Date: 02/26/2020

| Location: | GRADY 26 6N 5W                               |
|-----------|--|
|           | SE SE SE SW                                  |
|           | 241 FSL 2325 FWL of 1/4 SEC                  |
|           | Latitude: 34.9575886 Longitude: -97.69807368 |

HORIZONTAL HOLE

Well Name: YELLOW SUB 0605-35-2 4WHX

Operator: WARWICK-JUPITER LLC 24268

6608 N WESTERN AVE BOX 417 OKLAHOMA CITY, OK 73116-7326

Derrick Elevation: 1169 Ground Elevation: 1144

|   | Completion Type | Location Exception |          |         |     |      | Increased Density |          |      |            |  |  |  |  |
|---|-----------------|--------------------|----------|---------|-----|------|-------------------|----------|------|------------|--|--|--|--|
| Х | Single Zone     | Orde               | Order No |         |     |      |                   | Order No |      |            |  |  |  |  |
|   | Multiple Zone   | 713                | 713887   |         |     |      |                   | 711952   |      |            |  |  |  |  |
|   | Commingled      | gled 710255*       |          |         |     |      |                   | 712260   |      |            |  |  |  |  |
|   |                 |                    | sing ar  | nd Ceme | ent |      |                   |          |      |            |  |  |  |  |
|   |                 | Туре               | Size     | Weight  | Gr  | rade | Feet              | PSI      | SAX  | Top of CMT |  |  |  |  |
|   |                 | SURFACE            | 13.375   | 54.5    | J   | -55  | 2018              |          | 1480 | SURFACE    |  |  |  |  |
|   |                 | INTERMEDIATE       | 9.625    | 40      | P-  | ·110 | 10922             |          | 630  | 6998       |  |  |  |  |

| PRODUCTION   |  |  | 5.5 | 23 | P-110 | P-110 17823 |  |              | 1645 | 8379 |  |
|--|--|--|-----|----|-------|-------------|--|--------------|------|------|--|
| Liner  |  |  |     |    |       |             |  |              |      |      |  |
| Type         Size         Weight         Grade         Length         PSI         SAX         Top Depth         Bottom |  |  |     |    |       |             |  | Bottom Depth |      |      |  |
| There are no Liner records to display.   |  |  |     |    |       |             |  |              |      |      |  |

## Total Depth: 17823

| Pac                | ker                   | Plug              |                       |  |  |  |
|--------------------|-----------------------|-------------------|-----------------------|--|--|--|
| Depth              | Brand & Type          | Depth             | Plug Type             |  |  |  |
| There are no Packe | r records to display. | There are no Pluç | g records to display. |  |  |  |

**Initial Test Data** 

| Test Date    | est Date Formation      |           | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day    | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |  |
|--------------|-------------------------|-----------|----------------|----------------------|-------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|--|
| Feb 29, 2020 | eb 29, 2020 WOODFORD 22 |           |                | 47                   | 246               | 246 11182 3264 FLOWING     |                  |                      | 2070                            | 31/64"        | 810                     |  |
|              |                         |           | Con            | npletion and         | Test Data I       | by Producing F             | ormation         |                      |                                 |               |                         |  |
|              | Formation Na            | ame: WOOI | DFORD          |                      | Code: 31          | 9WDFD                      |                  |                      |                                 |               |                         |  |
|              | Spacing                 | Orders    |                |                      |                   | Perforated I               | 7                |                      |                                 |               |                         |  |
| Orde         | r No                    | U         | nit Size       |                      | From              | n                          | ٦                | Го                   |                                 |               |                         |  |
| 686          | 007                     |           | 640            |                      | 1254              | 1                          | 17               | 694                  |                                 |               |                         |  |
| 692241* NPT  |                         |           |                |                      |                   | •                          |                  |                      | _                               |               |                         |  |
| 713885 MU    |                         |           |                |                      |                   |                            |                  |                      |                                 |               |                         |  |
|              | Acid Vo                 | olumes    |                |                      |                   | Fracture Tre               | atments          |                      | 7                               |               |                         |  |
| 9515 GAL     |                         |           |                |                      |                   | 289,758<br>12,624,948      |                  |                      |                                 |               |                         |  |
| Formation    |                         |           | Т              | ор                   | v                 | Vere open hole I           | ogs run? No      |                      |                                 |               |                         |  |
| WOODFORD     |                         |           |                | 12260 D              | ate last log run: |                            |                  |                      |                                 |               |                         |  |
|              |                         |           |                |                      |                   | Vere unusual dri           | lling circums    | tances encou         | Intered? No                     |               |                         |  |
|              |                         |           |                |                      | E                 | Explanation:               |                  |                      |                                 |               |                         |  |

## Other Remarks

OCC - \*692241 NUNC PRO TUNC ORDER TO CORRECT ORDER 686007.

OCC - ORDER 713885\* MULTIUNIT

OCC - EXCEPTION TO RULE ORDER 694430 WAS DISMISSED BY ORDER 710255.

 Lateral Holes

 Sec: 2 TWP: 5N RGE: 5W County: GRADY

 NW
 NE

 NW
 NE

 191 FNL
 2245 FWL of 1/4 SEC

 Depth of Deviation: 11789 Radius of Turn: 479 Direction: 180 Total Length: 5281

 Measured Total Depth: 17823 True Vertical Depth: 12393 End Pt. Location From Release, Unit or Property Line: 191

## FOR COMMISSION USE ONLY

Status: Accepted

1145617