

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019249010004

Completion Report

Spud Date: August 17, 2009

OTC Prod. Unit No.: 019-203140-0-0000

Drilling Finished Date: August 20, 2009

Amended

1st Prod Date: August 27, 2009

Amend Reason: ENLARGE INJECTION INTERVAL

Completion Date: August 31, 2009

Recomplete Date: April 14, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COX 30-1

Purchaser/Measurer:

Location: CARTER 30 1S 2W
SE NW SW NE
825 FSL 495 FWL of 1/4 SEC
Derrick Elevation: 986 Ground Elevation: 982

First Sales Date:

Operator: JUDD BILLY INVESTMENT CO INC 20160

826 FOREST LN
ARDMORE, OK 73401-1095

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5			1923		380	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1937

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1450	BAKER AD-1	1923	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1476	1610
Acid Volumes		Fracture Treatments	
1,000 GALLONS MCA		NONE	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes
Date last log run: August 21, 2009

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ADD PERFORATIONS TO EXISTING INJECTION ZONE. PERMIT NUMBER 2100401301

FOR COMMISSION USE ONLY	
Status: Accepted	1146412

API NO. 019-24901
OTC PROD. 019
UNIT NO. 203140

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) **ENLARGE INJ. INTERVAL**

Rule 165:10-3-25

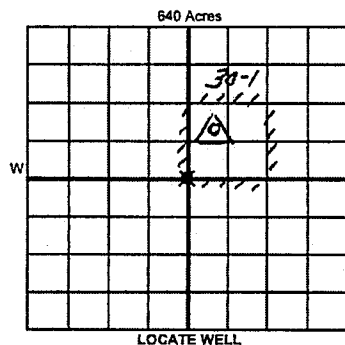
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	30	TWP	15	RGE	2W	SPUD DATE	8/17/09
LEASE NAME	COX	WELL NO.	30-1	DATE OF WELL COMPLETION	8/31/09	1st PROD DATE	8/27/09	DRLG FINISHED DATE	8/20/09
SE 1/4 NW 1/4 SW 1/4 NE 1/4		825 FSL		495' FWD		RECOMP DATE	4/14/21		
ELEVATION	986	Ground	982	Latitude			Longitude		
OPERATOR NAME	BILLY JUDD INV. CO., INC.				OTC/OCC	20160-0			
ADDRESS	826 FOREST LANE								
CITY	ARDMORE		STATE	OK	ZIP	73401			



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5			1923		380 SURF (CBL)	
LINER							

PACKER @ 1450 BRAND & TYPE BAKER DD-1 PLUG @ 1923 TYPE PBTD PLUG @ TYPE TOTAL DEPTH 1937
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESS PBTD 1923

FORMATION	DEESE					No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj., Disp, Comm Disp, Svc	INTJ					
PERFORATED INTERVALS	1476-1610					
ACID/VOLUME	1000 GAL MCA					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Mesaurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS SIGNATURE JOHN R. LAWS, GEOLOGIST NAME (PRINT OR TYPE) 4/13/21 DATE 220-8455 PHONE NUMBER
1515 WARD RD ADDRESS ARDMORE CITY OK STATE 73401 ZIP JRLAWS@H-TMAIL.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE original 1002A	

LEASE NAME COX WELL NO. 30-1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no	
Date Last log was run	8/21/09	
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	
If yes, briefly explain below.		

Other remarks: ADD PERFORATIONS TO EXISTING INJ. ZONE
PERMIT # 2100401301

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: