

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276190002

Completion Report

Spud Date: May 03, 2021

OTC Prod. Unit No.: 137-227295-0-000

Drilling Finished Date: June 01, 2021

1st Prod Date: July 10, 2021

Completion Date: July 01, 2021

Drill Type: HORIZONTAL HOLE

Well Name: THE DUKE 0104 23-14-1MXH

Purchaser/Measurer: ENERFIN

Location: STEPHENS 22 1S 4W
SW NE SE SE
705 FSL 485 FEL of 1/4 SEC
Latitude: 34.450679 Longitude: -97.59875
Derrick Elevation: 0 Ground Elevation: 965

First Sales Date: 7/11/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		720950		There are no Increased Density records to display.
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1537	1130	1173	SURFACE
INTERMEDIATE	9 5/8	40	HCP110	7897	4230	486	7500
PRODUCTION	5.5	20	P110EC	16429	12090	1030	8320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16433

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2021	SYCAMORE	347	38	379	1094	2299	FLOWING	501	36	419

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352 SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
717421	640
717423	640
720129	MULTIUNIT

Perforated Intervals

From	To
8865	13765
13765	16361

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

494,688 BBLS FLUID; 20,922,900# PROP

Formation	Top
SYCAMORE	8644

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 1S RGE: 4W County: STEPHENS

SW SW NW

2640 FNL 409 FWL of 1/4 SEC

Depth of Deviation: 1600 Radius of Turn: 642 Direction: 96 Total Length: 7339

Measured Total Depth: 16433 True Vertical Depth: 8162 End Pt. Location From Release, Unit or Property Line: 409

FOR COMMISSION USE ONLY

Status: Accepted

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