

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218260001

Completion Report

Spud Date: November 03, 2019

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: December 24, 2019

1st Prod Date: January 24, 2020

Completion Date: January 21, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EDISON 4-18-19WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 7 8N 13E
NE SW SE SW
647 FSL 1824 FWL of 1/4 SEC
Latitude: 35.17619642 Longitude: -95.9770131
Derrick Elevation: 962 Ground Elevation: 937

First Sales Date: 01/24/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710016		705222	
	Commingled			705099	
				709314	
				709315	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36	J55	528		165	SURFACE
PRODUCTION	5.5	20	P110	15593		2420	3262

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15740

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2020	MAYES / WOODFORD			9026		3232	FLOWING	381	64/64	361

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
674734	640
672567	640
710015	MULTIUNIT

Perforated Intervals

From	To
9025	9630
12967	13408

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
710015	MULTIUNIT

Perforated Intervals

From	To
5530	8855
9700	12927
13478	15491

Acid Volumes

1,950 BBLS 15% HCL ACID

Fracture Treatments

483,662 BBLS FLUID 8,350,908 LBS PROPPANT
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Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	5160
WOODFORD	5427

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PUN WAS ISSUED FOR BOTH MCINTOSH AND PITTSBURG COUNTIES; 091-226558-0-0000; 121-226558-0-0000

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SW SW

133 FSL 663 FWL of 1/4 SEC

Depth of Deviation: 4597 Radius of Turn: 752 Direction: 183 Total Length: 9611

Measured Total Depth: 15740 True Vertical Depth: 5145 End Pt. Location From Release, Unit or Property Line: 133

FOR COMMISSION USE ONLY

Status: Accepted

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