

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017237890002

Completion Report

Spud Date: May 25, 2004

OTC Prod. Unit No.: 017-114775-0-0000

Drilling Finished Date: July 08, 2004

Amended

1st Prod Date: October 11, 2004

Amend Reason: SET CIBP 8/27/2021

Completion Date: October 11, 2004

Recomplete Date: August 27, 2021

Drill Type: STRAIGHT HOLE

Well Name: ELLISON 3

Purchaser/Measurer: ENABLE

Location: CANADIAN 10 14N 9W
SW SE SW NW
140 FSL 700 FWL of 1/4 SEC
Latitude: 35.703965 Longitude: -98.15192
Derrick Elevation: 0 Ground Elevation: 1305

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	485995		485994	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1535	1000	560	SURFACE
PRODUCTION	5 1/2	17	N-80 P-110	11621	2500	750	8150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9832	CIBP
10770	FRAC PLUG W/CMBP ON TOP
11114	CMBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2021	CHESTER - RED FORK			15			FLOWING		64/64	140

Completion and Test Data by Producing Formation

Formation Name: CHESTER

Code: 354CSTR

Class: GAS

Spacing Orders

Order No	Unit Size
179994	640

Perforated Intervals

From	To
9778	9785

Acid Volumes

1,000 GALLONS 7 1/2% HCl

Fracture Treatments

19,712 POUNDS SAND 17,300 GALLONS FRAC FLUID

Formation Name: RED FORK

Code: 404RDFK

Class: GAS

Spacing Orders

Order No	Unit Size
133146	640

Perforated Intervals

From	To
8936	8944

Acid Volumes

500 GALLONS 7 1/2% KCL

Fracture Treatments

20,040 POUNDS SAND 16,516 GALLONS FRAC FLUID

Formation Name: CHESTER - RED FORK

Code:

Class: GAS

Formation	Top
PINK LIME	8873
RED FORK SAND	8932
INOLA	9025
NOVI	9113
ATOKA	9149
UPPER CHESTER	9292
LOWER CHESTER	9444
MANNING	9766
MISSISSIPPI SOLID	10166
WOODFORD	10730
HUNTON	10806
SYLVAN LIME	11071
VIOLA	11196

Were open hole logs run? Yes

Date last log run: June 30, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SET CIBP 8/27/21; 8/30/21 TEST DATA IS FOR CHESTER & RED FORK COMBINED.
NOTE: HUNTON & MISS SOLID WERE TESTED TOGETHER;CMBP FELL ON TOP OF FRAC PLUG @10,770, CONCLUDING THAT HUNTON & VIOLA ARE COMPLETELY PLUGGED OFF.
OCC - COMMINGLED BY ORDER 505081

FOR COMMISSION USE ONLY

1146956

Status: Accepted

8/27/21
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

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Initial Test Data

October 07, 2021

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