

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109221190002

Completion Report

Spud Date: October 05, 2020

OTC Prod. Unit No.: 109-013763-0-0000

Drilling Finished Date: October 14, 2020

1st Prod Date: November 07, 2020

Amended

Completion Date: November 06, 2020

Amend Reason: SIDETRACK WELL

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GLENDALE 'A' 9

Purchaser/Measurer:

Location: OKLAHOMA 26 11N 3W
SW NE NE NW
2246 FSL 2120 FWL of 1/4 SEC
Latitude: 35.405217 Longitude: -97.487331
Derrick Elevation: 1285 Ground Elevation: 1267

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	43		4	SURFACE
SURFACE	8 5/8	24	J-55	1015		635	SURFACE
PRODUCTION	5 1/2	17	N-80	6880		1100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6840

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2020	TULIP CREEK	20	40			15	PUMPING	60	N/A	

Completion and Test Data by Producing Formation

Formation Name: TULIP CREEK

Code: 202TPCK

Class: OIL

Spacing Orders

Order No	Unit Size
NON SPACED	

Perforated Intervals

From	To
6557	6587

Acid Volumes

1,000 GALLONS 7.5%

Fracture Treatments

30,000 POUNDS 20/40 SAND, 40,700 GALLONS KCL WATER
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Formation	Top
OSWEGO	6282
PRUE SAND	6310
WILCOX SAND	6420
TULIP CREEK SAND	6557
MCLISH SAND	6670

Were open hole logs run? Yes

Date last log run: October 12, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RE-DRILLED THE ORIGINAL GLENDALE A 9 WELL DUE TO CASING LEAK PROBLEMS. SET CIBP @ 6,370' AND 6,500' IN ORIGINAL WELLBORE, SET 50 SACKS CEMENT PLUG @ 4,751', 75 SACKS CEMENT PLUG @ 2,897', TOP OF CEMENT @ 2,300', PULLED 1,628' OF ORIGINAL CASING, SET 300 SACKS CEMENT PLUG @ 1,676' - 1,116'. MOVED IN DRILLING RIG AND RE-DRILLED ORIGINAL WELL. SET DV TOOL @ 4,801'. CEMENTED FIRST STAGE WITH 350 SACKS AND SECOND STAGE WITH 750 SACKS, CIRCULATED CEMENT

FOR COMMISSION USE ONLY

1145855

Status: Accepted

API NO. 109-22119
OTC PROD. 19113-0
UNIT NO. 109-013763-0-0000

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or ree-

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

SIDETRACK WELL

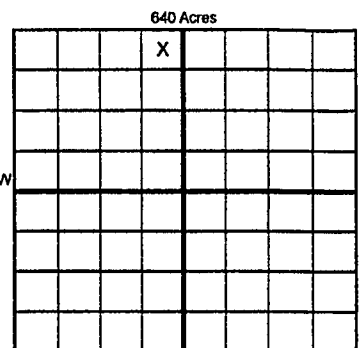
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	26	TWP	11N	RGE	3W	
LEASE NAME	GLENDALE A			WELL NO.	9	DATE OF WELL COMPLETION	11-06-20	
SW 1/4 NE 1/4 NE 1/4 NW 1/4	FSL	2246	FVL OF 1/4 SEC	2120'	1st PROD DATE	11-07-20	RECOMP DATE	NA
ELEVATION	1285'	Ground	1267'	Latitude (if known)	35.405217	Longitude (if known)	-97.487331	
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO			OTC/OCC OPERATOR NO	19113-0			
ADDRESS	P O BOX 2249							
CITY	WICHITA FALLS			STATE	TX	ZIP	76307	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	43'		4 YD	SURFACE
SURFACE	8 5/8"	24	J-55	1015'		635	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17	N-80	6880'		1100	SURFACE
LINER							
						TOTAL DEPTH	6840'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 TPCK

FORMATION	TULIP CREEK					Reported to
SPACING & SPACING ORDER NUMBER	NON SPACED					Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	6557-87'					
ACID/VOLUME	1000 GALS 7.5%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	30,000 LBS 20/40 Sand 40,700 GALS KCL WATER					

RECEIVED

NOV 23 2020

Oklahoma Corporation
Commission

☒

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/7/2020				
OIL-BBL/DAY	20				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	TSTM				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	15				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE	60				
CHOKE SIZE	NA				
FLOW TUBING PRESSURE	NA				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	BOB GILMORE	DATE	11/19/2020	PHONE NUMBER	940-723-2166
P O BOX 2249	WICHITA FALLS TX 76307	EMAIL ADDRESS	bgilmore@sjoc.net		
ADDRESS	CITY	STA	ZIP		

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6282'
PRUE SAND	6310'
WILCOX SAND	6420'
TULIP CREEK SAND	6557'
McCLISH SAND	6670'

LEASE NAME GLENDALDE A WELL NO. 9

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/12/2020</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: Redrilled the original Glendale A No.9 well due to casing leak problems. Set CIBP @ 6370' and 6500' in original wellbore, set 50 sx cmt plug @ 4751', 75 sx cmt plug @ 2897', Top of cmt @ 2300', pulled 1628' of original csg, set 300 sx cmt plug @ 1676-1116'. Moved in drilling rig and redrilled original well. Set DV tool @ 4801. Cemented 1st stage with 350 sx and 2nd stage with 750 sx. Circ cmt.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1										
SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				