## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35109382480003 **Completion Report** Spud Date: April 01, 1944

OTC Prod. Unit No.: 109-098238-0-0000 Drilling Finished Date: June 15, 2020

1st Prod Date: June 27, 1944

Amended Completion Date: June 27, 1944

Recomplete Date: October 29, 2020

First Sales Date:

**Drill Type:** STRAIGHT HOLE

**Completion Type** 

Single Zone Multiple Zone Commingled

Operator:

Well Name: A.WINTERS 1 Purchaser/Measurer:

Location: OKLAHOMA 19 14N 4W

> SW4 NE4 660 FSL 660 FWL of 1/4 SEC

Amend Reason: WELL PLUGGED AND ABANDONED

Latitude: 35.675651 Longitude: -97.662548 Derrick Elevation: 1106 Ground Elevation: 1096

CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	10.75			450		375	SURFACE	
PRODUCTION	7			6952		750	2699	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6955

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
5000	CEMENT						
721	CEMENT						
550	CEMENT						
337	CEMENT						
64	CEMENT						
6779	PLUG BACK TOTAL DEPTH						
6800	CIBP						

January 12, 2021 1 of 2

Test Date F					t Data					
	ormation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
•			There are n	no Initial Data	a records to disp	olay.	l			
		Con	npletion and	Test Data b	y Producing F	ormation				
Format	tion Name: BARTL	ESVILLE		Code: 40	4BRVL	C	class: PLUG	AND ABAND	ON	
Spacing Orders				Perforated Intervals						
Order No Unit Size			Fron	n	То					
There are no Spacing Order records to display.				6698	3	67	704			
				6710	)	6726				
Ac	cid Volumes		$\neg$ $\vdash$		Fracture Tre	atments				
N/A				N/A						

Formation	Тор
BARTLESVILLE	6698
MISSISSIPPIAN	6756
WOODFORD SHALE	6771
HUNTON	6830

Were open hole logs run? Yes Date last log run: June 15, 1944

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

CUT AND PULL TBG FROM 5000' SPOT50 SKS CLASS C CMT @ 5000-4900 , WOC TAG @4811. CUT AND PULL 7" CSG FROM 721'(22JTS) SPOT 60 SKS CMT @ 721-621. SPOT 125 SKS CEMENT @ 550-250' WOC TAG @ 337 LOW SPOT 60 SKS CEMENT @ 337'-250 . POH W TBG & TOP OUT WELL 64-4' W 25 SKS OF CEMENT . WELL IS PLUGGED AND ABANDONED.

OCC - WELL ORIGINALLY DRILLED JUNE 1944 COMPLETED IN HUNTON 6830 - 6896 SET CIBP @ 6800. RECOMPLETED 6/29/1980 PERFORATED BARTLESVILLE 6698 - 6704 AND 6710 - 6726 COMPLETED AS OIL WELL 10/22/80. RECOMPLETED AS PLUG AND ABANDON 10/29/2020

OCC - BARTLESVILLE UNSPACED

## FOR COMMISSION USE ONLY

1145745

Status: Accepted

January 12, 2021 2 of 2